

Office of Oil and Gas Resource Management One Natural Resources Way Springfield, IL 62702-1271 (217) 782-7756

OG-26A PLUGGING PROGRAM (PRF) WELL TRANSFER REQUEST

TRANSACTION #

WELL INFORMAT	ION:		IKANSA	CHON#		
REFERENCE #:	PERMIT #:_	CURRENT PERMITTEE #:				
WELL NAME:		WELL #:				
SECTION:	TOWNSHIP:	(NORTH/SOUTH)	RANGE:	(EAST/WEST)		
COUNTY:						
LEASE/UNIT INFO	DRMATION:					
TOTAL NUMBER (OF WELL(S) IN TRANSFER	: CL	JRRENT PERMIT	ГТЕЕ #:		
LEASE/UNIT NAM	E:					
LEASE / UNIT LEGAL I INSTRUCTED ON REVE	DESCRIPTION (ATTACH LEGAL PRSE SIDE).	DESCRIPTION OR MAP IF	NECESSARY AND	ATTACH WELL LIST AS		
a) THE NEW I AND OPER PROPOSEI PURSUAN Adm. Code b) I HAVE EX DOCUMEN	F PERJURY, I CERTIFY THAT PERMITTEE LISTED BELOW HA LATE A WELL OR WELLS ON TH D WELL(S), AS SET FORTH IN S T TO VALID AND EXISTING DOC 240.1465) AND AMINED THIS APPLICATION, IN TS, AND TO THE BEST OF MY H E. (62 III. Adm. Code 240.1440(a))	HE LANDS AND FORMATI SUBPART N OF 62 III. Adm CUMENTS OR MEMORAN CLUDING ACCOMPANYII KNOWLEDGE, EVERYTHI	IONS REQUIRED F 1. Code PART 240.1 IDA OF PUBLIC RE NG STATEMENTS A	OR THE 400, CORD. (62 III.		
NAME:		PERMITTEE #:				
ADDRESS:						
SIGNATURE		TITLE		DATE		
In conjunction with the	ne final approval of the transfer	request and the payme	nt of the well salv	vage value of		
Act (225 ILCS 725/1 Permittee, all interest subsurface well produgas production equip- batteries and the oil f All equipment and hy	sulated from the reverse side of 9.6), the Department does here, title and ownership rights clauction equipment associated we ment in the immediate vicinity luids contained therein, and allowershops are hereby convey ant to the Illinois Oil and Gas and	reby assign and convey timed by the STATE Ol with or that constitutes the y of and which pertains to other oil and gas relate yed under clear title, sub	to the above nam F ILLINOIS with he afore-described to said well(s), al d equipment conta ject to any prior p	ed new or proposed new respect to all surface and well(s), all other oil and I related oil and gas tank ained on the lease or unit. perfected existing legal or		
DEPARTMENT US	E ONLY:					
RESTORATION PROGR	BELOW, THIS REQUEST TO TR AM, UNDER THE CONTROL OF EMENTS OF THE ILLINOIS OIL	THE DEPARTMENT OF N	ATURAL RESOURCE	CES, COMPLIES WITH ALL		
SIGNATURE				DATE		

INSTRUCTIONS:

NEW PERMITTEE:

- 1) COMPLETE AND SIGN TRANSFER REQUEST FORM.
- 2) PROVIDE REQUIRED BOND, IF APPLICABLE, IN ACCORDANCE WITH SUBPART O OF RULES.
- 3) IF THE NEW PERMITTEE IS A CORPORATION, AND HAS NOT PREVIOUSLY DONE SO, PROVIDE EVIDENCE THAT THE NEW CORPORATION IS INCORPORATED OR AUTHORIZED TO DO BUSINESS IN THE STATE OF ILLINOIS, AND IS AUTHORIZED UNDER ITS CHARTER TO ENGAGE IN THE PERMITTED ACTIVITY.
- 4) IF THE NEW PERMITTEE IS AN INDIVIDUAL, PARTNERSHIP, OR OTHER UNINCORPORATED ENTITY THAT IS NOT A RESIDENT OF ILLINOIS, AND HAS NOT PREVIOUSLY DONE SO, PROVIDE AN IRREVOCABLE CONSENT TO BE SUED IN ILLINOIS.
- 5) PROVIDE COPIES, IF REQUESTED BY THE DEPARTMENT, OF AN AFFIDAVIT OF NON-PRODUCTION, A NEW RECORDED BASE LEASE, A COURT ORDER TERMINATING THE LEASE ON WHICH THE WELLS ARE LOCATED, OR OTHER DOCUMENTS EVIDENCING THE RIGHT TO OPERATE THE WELLS INCLUDED IN THE TRANSFER.
- 6) PAY A SALVAGE VALUE, APPROVED BY THE DEPARTMENT, FOR THE TANKS, PUMPING UNITS AND OTHER RELATED SURFACE PRODUCTION EQUIPMENT, TO BE DETERMINED BY SUBMISSION OF SALVAGE VALUE ESTIMATES FROM TWO (2) COMMERCIAL SALVAGE OIL AND GAS PRODUCTION EQUIPMENT DEALERS.
- 7) PAY A SALVAGE VALUE FOR THE DOWN HOLE WELL EQUIPMENT AS FOLLOWS:
 - A) \$0 FOR WELLS OLDER THAN 30 YEARS FROM DATE DRILLED,
 - B) \$50 PER WELL FOR WELLS LESS THAN 750 FEET IN DEPTH.
 - C) \$100 PER WELL FOR WELLS GREATER THAN 750 FEET AND LESS THAN 2000 FEET IN DEPTH,
 - D) \$250 PER WELL FOR WELLS 2000 FEET AND GREATER IN DEPTH.
- 8) PAY FAIR MARKET PRICE (PER BARREL), ESTABLISHED AT THE TIME OF THE TRANSFER APPROVAL, FOR ALL OIL FLUIDS (HYDROCARBONS) STORED ON THE LEASE OR UNIT BEING TRANSFERRED.
- 9) SALVAGE PAYMENT SHALL BE BY CASHIERS CHECK.
- 10) PAY THE REQUIRED NON-REFUNDABLE TRANSFER FEE OF \$75 PER WELL FOR THE FIRST 100 WELLS AND \$50 FOR EACH WELL IN EXCESS OF 100 WELLS.

DEPARTMENT USE ONLY:

CALCULATION OF SALVAGE VALUE:						
	WELLS AT \$50 / WELL	=				
	WELLS AT \$100 / WELL	=				
	WELLS AT \$250 / WELL	=				
HIGHEST SALVAGE VALUE ESTIMATE FOR ALL						
SURFACE PRODUCTION EQUIPMENT		=				
STORED HYDROCARBONS ON LEASE	BBLS. X \$	/BBL =				
TOTAL SALVAGE VALUE DUE		=				

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purposed as outlined in the Ill. Compiled Stat. Ch, 225, pars. 725 et.seq. Failure to disclose this information will result in this form not being processed. This form has been approved by the Forms Management Center.