



# Illinois Department of Natural Resources Office of Oil and Gas Resource Management



One Natural Resources Way Springfield, Illinois 62702-1271  
[www.dnr.illinois.gov](http://www.dnr.illinois.gov) (217) 782 - 7756

## OG-15C ANNUAL TEMPORARY ABANDONMENT CERTIFICATION REPORT CALENDAR YEAR 20\_\_

OPERATOR: \_\_\_\_\_ OPERATOR #: \_\_\_\_\_

ADDRESS: \_\_\_\_\_  
\_\_\_\_\_

WELL NAME: \_\_\_\_\_ PERMIT #: \_\_\_\_\_ REF #: \_\_\_\_\_

1. The above referenced well was monitored during the twelve month period of \_\_\_\_\_ through \_\_\_\_\_ .
2. During the monitoring period was there any indication of pressure on the casing or annulus of the well? Yes No
3. The annual certification fee is \$100. Does this Annual Temporary Abandonment Certification include the fee? Yes No

**UNDER PENALTIES OF PERJURY, I CERTIFY THAT THE PERMITTEE HAS REVIEWED THIS REPORT TOGETHER WITH ANY ACCOMPANYING STATEMENTS AND DOCUMENTS AND STATES THAT TO THE BEST OF THE PERMITTEE'S KNOWLEDGE, STATEMENTS, AND DOCUMENTS ARE TRUE AND CORRECT.**

PERMITTEE, OR DESIGNEE, SIGNATURE \_\_\_\_\_ DATE \_\_\_\_\_

ADDRESS \_\_\_\_\_

CITY, STATE \_\_\_\_\_ ZIP \_\_\_\_\_

THIS STATE AGENCY IS REQUESTING DISCLOSURE OF INFORMATION THAT IS NECESSARY TO ACCOMPLISH THE STATUTORY PURPOSE AS OUTLINED IN THE ILL. COMPILED STAT. CH. 225 PARS. 725 ET. SEQ. FAILURE TO DISCLOSE THIS INFORMATION WILL RESULT IN THIS FORM NOT BEING PROCESSED.



1. Describe the method used to apply bottom sediments:	Drop and Spread Application	Spray Application	Other (Describe Method)
2. Will all crude oil bottom sediment be applied in a fashion as to avoid run-off onto immediately adjacent land areas during application?	YES	NO	
3. Will all liquids be incorporated or otherwise absorbed into the soil with no visible freestanding oil?	YES	NO	
4. Will crude oil bottom sediments used for lease road oiling have a produced water content less than or equal to 10% free water by volume?	YES	NO	
5. Does the application include a map showing the following: <ul style="list-style-type: none"> <li>○ The unit boundaries, if applicable;</li> <li>○ the boundaries of each lease; and</li> <li>○ the location of any surface drainage features on or immediately adjacent to the lease(s) or unit.</li> </ul>	YES	NO	
6. Do any surface drainage features exist on or immediately adjacent to the lease(s) or unit?	YES	NO	
7. Will the road or shoulder of the road be widened as part of the proposed lease road oiling activity?	YES	NO	
8. Provide the name of each surface owner allowing the crude oil bottom sediment application and the name of the lease associated with that surface owner or owners:  <div style="display: flex; justify-content: space-around; margin-top: 20px;"> <div data-bbox="418 1060 649 1087"><b>Surface Owner Name</b></div> <div data-bbox="1091 1060 1380 1087"><b>Name of Associated Lease</b></div> </div>			
9. Does this application include document(s) signed by each surface owner listed above giving their written consent allowing the permittee to apply crude oil bottom sediment to the lease roads on their property?	YES	NO	
10. The OG-02 application fee is \$150. Does this application include payment of the required fee?	YES	NO	

**Outline and identify your lease(s) or unit boundaries, draw and identify the location of any surface drainage features on or immediately adjacent to the lease(s) or unit, and draw and identify each proposed lease road to be oiled under this application. You may use the below grid to map these items or you may provide a map which contains the required information.**



The smallest squares in the above diagram are 660' X 660' and contain 10 acres each.

**Permittee Information**

Name: \_\_\_\_\_ Permittee#: \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

**Technical Contact for Application**

Name: \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

---

**UNDER PENALTIES OF PERJURY, I CERTIFY THAT:**

- 1) I HAVE EXAMINED THIS APPLICATION, INCLUDING ACCOMPANYING STATEMENTS AND DOCUMENTS, AND TO THE BEST OF MY KNOWLEDGE, IT IS TRUE, CORRECT, AND COMPLETE.

\_\_\_\_\_  
NAME OF PERSON AUTHORIZED TO SIGN (Print)

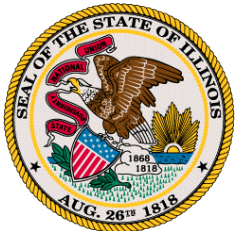
\_\_\_\_\_  
TITLE

\_\_\_\_\_  
SIGNATURE

62 Ill. Adm. Code 240.135

\_\_\_\_\_  
DATE

This State agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in 225 ILCS 725/1 et seq. Failure to disclose this information will result in this form not being processed. This form has been approved by the Forms Management Center.



# Illinois Department of Natural Resources Office of Oil and Gas Resource Management

One Natural Resources Way Springfield, Illinois 62702-1271  
[www.dnr.illinois.gov](http://www.dnr.illinois.gov) (217) 782 - 7756



## OG-03 PERMIT APPLICATION TO DRILL, DEEPEN, OR CONVERT TO A CLASS II INJECTION WELL

CLASS II WELL TYPE:	<input type="radio"/> INJECTION	<input type="radio"/> DISPOSAL	<input type="radio"/> COMMERCIAL DISPOSAL
INJECTION FLUID:	<input type="radio"/> WATER/BRINE	<input type="radio"/> GAS	<input type="radio"/> OTHER: _____
OPERATION TYPE:	<input type="radio"/> ENHANCED OIL RECOVERY	<input type="radio"/> ENHANCED NATURAL GAS RECOVERY	
	<input type="radio"/> LIQUID HYDROCARBON STORAGE	<input type="radio"/> NON-RECOVERY/DISPOSAL	
NAME OF PROPOSED WELL: _____			
WELL ACTIVITY:	<input type="radio"/> NEW	<input type="radio"/> CONVERSION	<input type="radio"/> DEEPENING
	<input type="radio"/> DRILLED OUT PLUGGED HOLE	<input type="radio"/> RENEWAL OF EXPIRED PERMIT	
IF THE WELL IS NOT A NEW WELL, PROVIDE:			
PREVIOUS WELL NAME:	_____		WELL TYPE: _____
PREVIOUS PERMIT #:	_____	DATE ISSUED: _____	REFERENCE #: _____

Proposed Well Construction and Operation						
Casing Type <small>(See OG-3 Guidance 1.1)</small>	Casing Diameter (inches)	Casing Depth (feet)	Cement Estimated (sacks)	Wellbore Diameter (inches)	Estimated Top of Cement (feet)	FUV Cement Yield (ft <sup>3</sup> /sks)
Packer & Tubing			Proposed MIP and MIR			
Packer # <small>(See OG-3 Guidance 1.2)</small>	Packer Depth (feet)	Packer Tubing Diameter (inches)	Proposed MIP (PSI) <small>(See OG-3 Guidance 1.3)</small>		Proposed MIR (B/D) <small>(See OG-3 Guidance 1.4)</small>	
Proposed Injection Formation AND Reservoir If Different Than Formation <small>(see OG-3 Guidance 1.5)</small>						
Geological Formation Name <small>(Identify Production String if more than one.)</small>	Interval Top (feet)	Interval Bottom (feet)	Geological Formation Name <small>(Identify Production String if more than one.)</small>	Interval Top (feet)	Interval Bottom (feet)	
1.			6.			
2.			7.			
3.			8.			
4.			9.			
5.			10.			

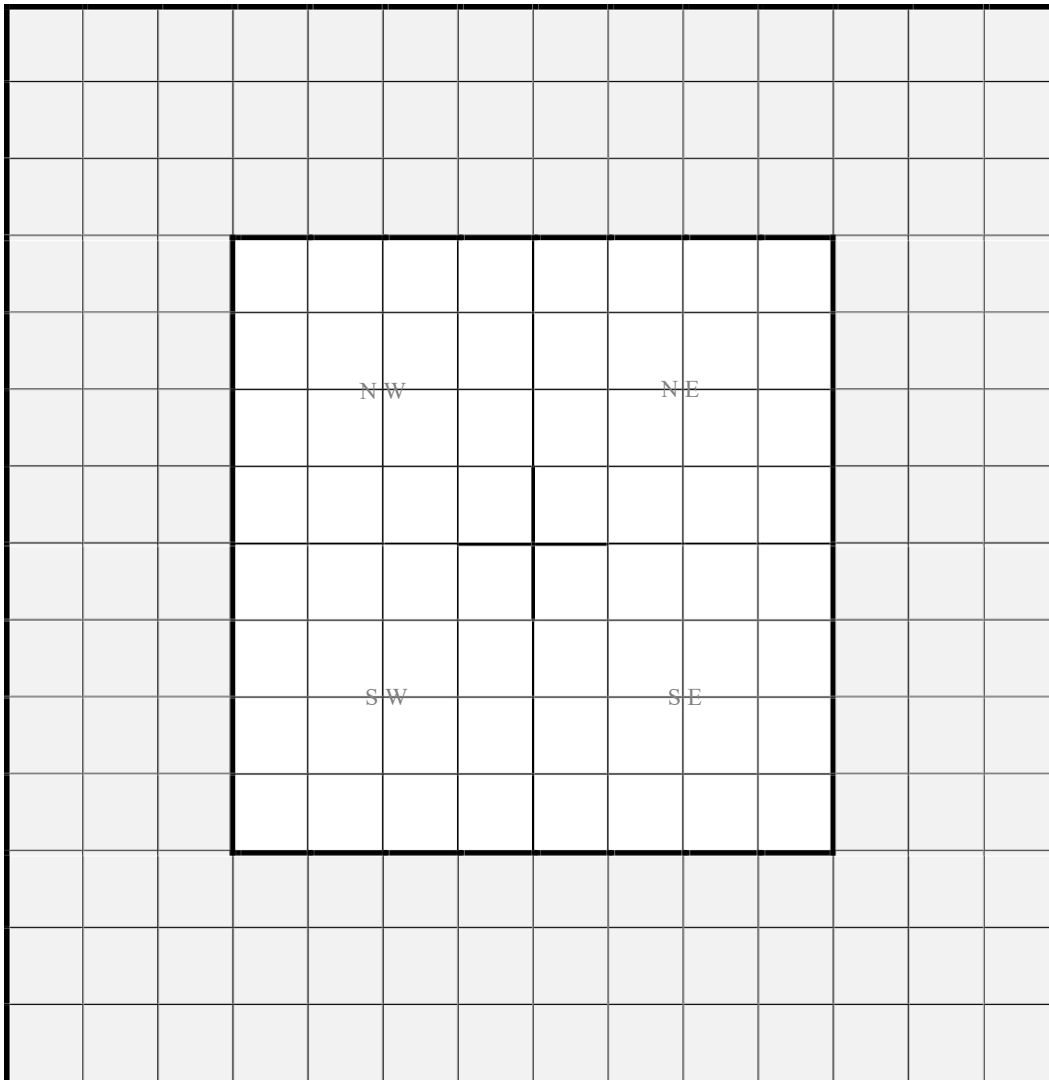
**WELL LOCATION** (See OG-3 Guidance 2.1)

Ground Elevation of the proposed well \_\_\_\_\_ feet

PLSS: \_\_\_\_\_ feet  NORTH and \_\_\_\_\_ feet  EAST of the \_\_\_\_\_ CORNER of the  
 SOUTH  WEST  
 \_\_\_\_\_ QUARTER of the \_\_\_\_\_ QUARTER of the \_\_\_\_\_ QUARTER of  
 SECTION \_\_\_\_\_ of TOWNSHIP \_\_\_\_\_ and RANGE \_\_\_\_\_ in \_\_\_\_\_ COUNTY

GPS: Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

*Outline your lease or unit boundaries below and spot the well location and all wells within 1/4 mile.*



The smallest squares in the above diagram are 660' X 660' and contain 10 acres each.

I HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE THE LOCATION AND ELEVATION OF THE ABOVE-DESCRIBED WELL, FIXED AS THE RESULT OF AN INSTRUMENT SURVEY MADE BY ME IN COMPLIANCE WITH THE ILLINOIS OIL AND GAS ACT, IS TRUE AND CORRECT AND I HAVE SET A STAKE AT THE EXACT LOCATION DESIGNATED ABOVE

\_\_\_\_\_  
 SIGNATURE OF REGISTERED ILLINOIS LAND SURVEYOR OR REGISTERED ILLINOIS PROFESSIONAL ENGINEER

\_\_\_\_\_  
 STREET ADDRESS

\_\_\_\_\_  
 CITY

\_\_\_\_\_  
 STATE

\_\_\_\_\_  
 ZIP

1. Does this application include a complete injection fluid analysis? (See OG-3 Guidance 3.1)	<input type="radio"/> YES <input type="radio"/> NO
2. Does this application include a complete well schematic? (See OG-3 Guidance 3.2)	<input type="radio"/> YES <input type="radio"/> NO
3. Does this application include a map identifying the following: (See OG-3 Guidance 3.3) <input type="radio"/> the proposed well; <input type="radio"/> boundaries of the leasehold or enhanced oil recovery unit if applicable; and <input type="radio"/> the location of all wells penetrating the proposed injection interval located within ¼ mile of the proposed well.	<input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> YES <input type="radio"/> NO
4. Does this application include cementing, casing, and plugging records for all wells penetrating the injection interval that are located within the ¼ mile area of review? (See OG-3 Guidance 3.4)	<input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> To Be Supplied Upon Request
5. Is the proposed well located within the limits of any incorporated city, town, or village? If "YES," and this application is for a new well or a deepening; is a certified copy of the official consent of the city, town, or village included with the application? If not required provide a statement to that effect.	<input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> YES <input type="radio"/> NO
6. Is the proposed well located within 200 feet of a potable water well? (See OG-3 Guidance 3.5)	<input type="radio"/> YES <input type="radio"/> NO
7. Is the proposed well located within 2,500 feet of a municipal water supply well? (See OG-3 Guidance 3.5)	<input type="radio"/> YES <input type="radio"/> NO
8. Are any freshwater wells located within ¼ mile of the proposed injection well? (See OG-3 Guidance 3.6) If the answer is "YES," does the application include a standard laboratory analysis of freshwater from 2 or more freshwater wells located within ¼ mile of the proposed well or a statement explaining why the analysis could not be obtained?	<input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> YES <input type="radio"/> NO
9. Is the proposed well located over an active, temporarily abandoned, or the undeveloped limits of a coal mine, as included in the shadow area in an approved mining permit? (See OG-3 Guidance 3.7) If the answer is "YES," is a copy an agreement signed by both the applicant and mine included with this application?	<input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> YES <input type="radio"/> NO
10. Are the coal rights under the proposed well owned by someone other than the lessor under an oil and gas lease? (See OG-3 Guidance 3.7) If the answer is "YES," is a copy of the notice and return receipt of the registered notice to the owner of the workable coal included with this application?	<input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> YES <input type="radio"/> NO
11. Is the well located over a gas storage field? (See OG-3 Guidance 3.8) If the answer is "YES," is a copy of an agreement with the gas storage operator included with this application?	<input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> YES <input type="radio"/> NO
12. Is a copy of the Certification of Publication included with this application? (See OG-3 Guidance 3.9A)	<input type="radio"/> YES <input type="radio"/> NO
13. Does the application contain a list identifying each permittee of a producing leasehold located within ¼ mile of the proposed well and each surface owner on which the proposed well is to be located? (See OG-3 Guidance 3.9B) If the permittee is the surface owner or there are no other permittees of a producing leasehold located within ¼ mile of the proposed well, include a statement to that effect.	<input type="radio"/> YES <input type="radio"/> NO
14. Does the application include evidence that each permittee or surface owner from question #13 was provided notice containing, at minimum, the same information as the published notice along with the original or a copy of each certified mail receipt card? (See OG-3 Guidance 3.9B)	<input type="radio"/> YES <input type="radio"/> NO
15. Has the applicant ever had a well bond forfeited to the Department?	<input type="radio"/> YES <input type="radio"/> NO
16. The OG-03 application fee is \$400. Does this application include payment of the required fee?	<input type="radio"/> YES <input type="radio"/> NO
17. If the well activity is to drill, deepen, or convert; will the proposed well inject into a freshwater aquifer? (See OG-3 Guidance 3.10) If the answer is "YES," identify the exempted pool or system name, provide a request for an aquifer exemption, or provide a statement indicating an application for exemption was received by OOGRM prior to 02/01/1998 and USEPA Region 5 has completed the review and intends to put it forward for final approval.	<input type="radio"/> YES <input type="radio"/> NO
18. Provide the following, if the proposed well is new or requires drilling to deepen or to drill out a plugged hole. <input type="radio"/> Name of the Drilling Contractor _____ <input type="radio"/> Address of the Drilling Contractor _____ <input type="radio"/> Type of drilling tool to be used <input type="radio"/> Rotary <input type="radio"/> Cable <input type="radio"/> Air	



**Permittee Information**

Name: \_\_\_\_\_ Permittee #: \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

**Technical Contact for Application**

Name: \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

---

**UNDER PENALTIES OF PERJURY, I CERTIFY THAT:**

- 1) THE PERMITTEE HAS THE RIGHT, PURSUANT TO VALID AND SUBSISTING OIL AND GAS LEASES, DOCUMENTS, OR MEMORANDA OF PUBLIC RECORD, AND/OR STATUTE OR REGULATION, TO DRILL AND OPERATE THE WELL(S) DESCRIBED HEREIN; AND
- 2) THE PERMITTEE HAS REVIEWED THIS APPLICATION TOGETHER WITH ANY ACCOMPANYING STATEMENTS AND DOCUMENTS AND STATES THAT TO THE BEST OF THE PERMITTEE'S KNOWLEDGE, THE REQUEST, STATEMENTS, AND DOCUMENTS ARE TRUE AND CORRECT.

\_\_\_\_\_  
NAME OF PERSON AUTHORIZED TO SIGN (Print)

\_\_\_\_\_  
TITLE

\_\_\_\_\_  
SIGNATURE

62 Ill. Adm. Code 240.230

\_\_\_\_\_  
DATE

This State agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in 225 ILCS 725/1 et seq. Failure to disclose this information will result in this form not being processed. This form has been approved by the Forms Management Center.



1. Does this application include a complete injection fluid analysis? (See OG-04 Guidance 2.1)	<input type="radio"/> YES <input type="radio"/> NO
2. Does this application include a complete well schematic reflecting the present status of the well? Does this application include a complete well schematic of the proposed status of the well? <i>(See OG-04 Guidance 2.2 for item 2) – Note that the top and bottom depths of all perforated intervals in the casing and the geologic name (formation name and reservoir name if different than formation) and the depth of the top and bottom of the (formation and reservoir if different than formation) proposed injection interval need to be included.</i>	<input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> YES <input type="radio"/> NO
3. Does this application include a map identifying the following: (See OG-04 Guidance 2.3) <ul style="list-style-type: none"> <li>o The proposed well;</li> <li>o boundaries of the leasehold or enhanced oil recovery unit if applicable; and</li> <li>o the location of all wells penetrating the proposed injection interval located within ¼ mile of the proposed well.</li> </ul>	<input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> YES <input type="radio"/> NO
4. Does this application include cementing, casing, and plugging records for all wells penetrating the injection interval that are located within the ¼ mile area of review? (See OG-04 Guidance 2.4)	<input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> To Be Supplied Upon Request
5. Is the proposed well located within the limits of any incorporated city, town, or village?	<input type="radio"/> YES <input type="radio"/> NO
6. Is the proposed well located within 200 feet of a potable water well? (See OG-04 Guidance 2.5)	<input type="radio"/> YES <input type="radio"/> NO
7. Is the proposed well located within 2,500 feet of a municipal water supply well? (See OG-04 Guidance 2.5)	<input type="radio"/> YES <input type="radio"/> NO
8. Are any freshwater wells located within ¼ mile of the proposed injection well? (See OG-04 Guidance 2.6) If the answer is "YES," does the application include a standard laboratory analysis of freshwater from 2 or more freshwater wells located within ¼ mile of the proposed well or a statement explaining why the analysis could not be obtained?	<input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> YES <input type="radio"/> NO
9. Is a copy of the Certification of Publication included with this application? (See OG-04 Guidance 2.7A)	<input type="radio"/> YES <input type="radio"/> NO
10. Does this application contain a list identifying each permittee of a producing leasehold located within ¼ mile of the proposed well and each surface owner on which the proposed well is to be located? (See OG-04 Guidance 2.7B) If the permittee is the surface owner or there are no other permittees of a producing leasehold located within ¼ mile of the proposed well, include a statement to that effect.	<input type="radio"/> YES <input type="radio"/> NO
11. Does this application include evidence that each permittee or surface owner from question #10 was provided notice containing, at minimum, the same information as the published notice, along with the original or a copy of each certified mail receipt card? (See OG-04 Guidance 2.7B)	<input type="radio"/> YES <input type="radio"/> NO
12. An application fee of \$400 is required for an amendment of the injection interval. Does your application include payment of the required fee? (A fee is only required for an amendment of the injection interval.)	<input type="radio"/> YES <input type="radio"/> NO
13. Has the applicant ever had a well bond forfeited to the Department?	<input type="radio"/> YES <input type="radio"/> NO
14. Is the well located within the limits of an underground gas storage field, or within any protective boundary shown on the gas storage operators map? (See OG-04 Guidance 2.8) If the answer is "YES," is a copy of an agreement with the gas storage operator included with this application?	<input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> YES <input type="radio"/> NO
15. Provide the proposed Maximum Injection Rate (MIR) in barrels/day.	_____ B/D
16. Is the applicant requesting the MIR to be validated by using a static fluid level measurement? (See OG-04 Guidance 2.9) If "YES," is the necessary documentation included in the application?	<input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> YES <input type="radio"/> NO
17. Provide the proposed Maximum Injection Pressure (MIP) in PSI.	_____ PSI
18. Is the applicant requesting the MIP to be validated by using a treatment or step rate test? (See OG-04 Guidance 2.10) If "YES," is the necessary documentation included in the application?	<input type="radio"/> YES <input type="radio"/> NO <input type="radio"/> YES <input type="radio"/> NO

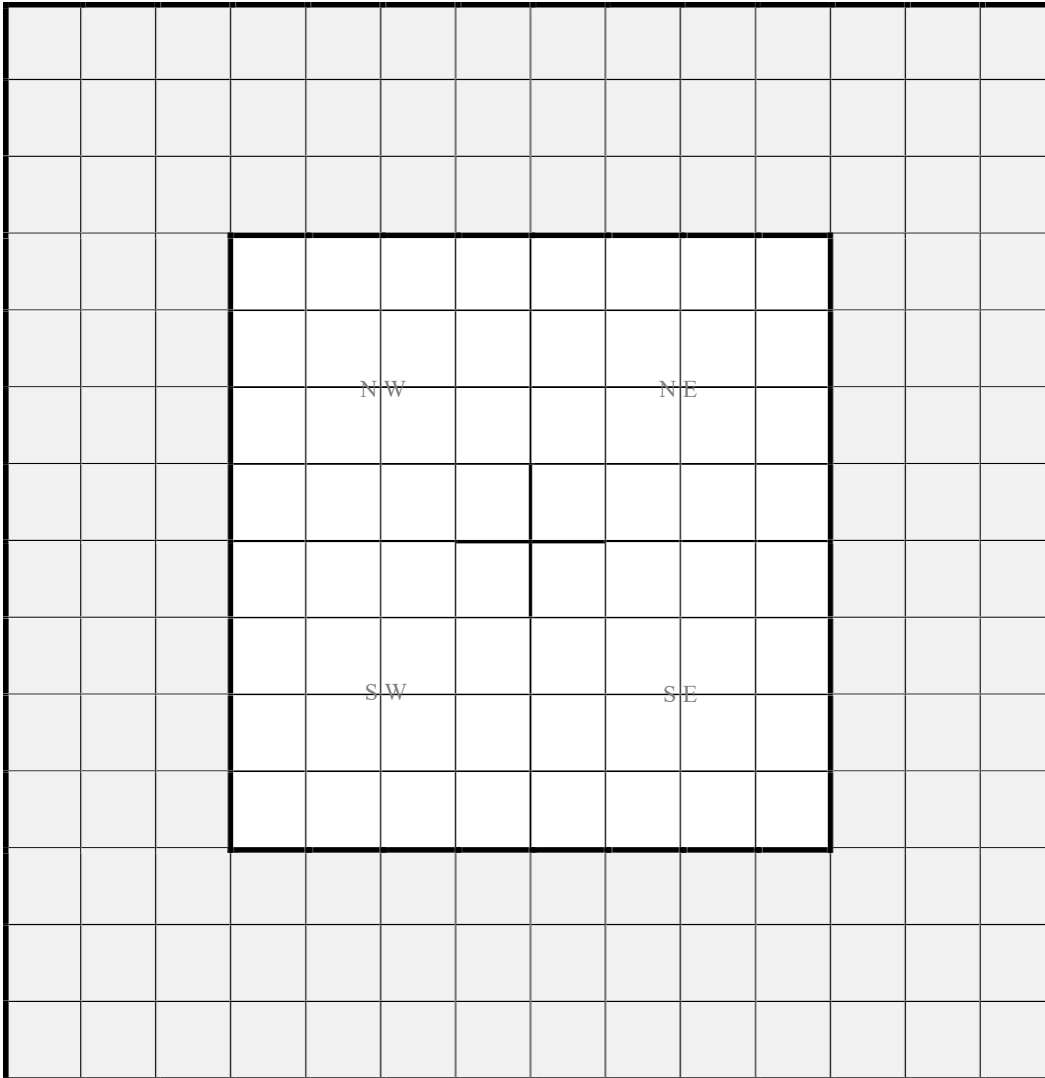
**WELL LOCATION**

Ground Elevation of the proposed well \_\_\_\_\_ feet

PLSS: \_\_\_\_\_ feet  NORTH and \_\_\_\_\_ feet  EAST of the \_\_\_\_\_ CORNER of the  
 SOUTH  WEST  
\_\_\_\_\_ QUARTER of the \_\_\_\_\_ QUARTER of the \_\_\_\_\_ QUARTER of  
SECTION \_\_\_\_\_ of TOWNSHIP \_\_\_\_\_ and RANGE \_\_\_\_\_ in \_\_\_\_\_ COUNTY.

GPS: Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

*Outline your lease or unit boundaries below and spot the well location and all wells within 1/4 mile.*



The smallest squares in the above diagram are 660' X 660' and contain 10 acres each.

I HEREBY CERTIFY THAT, TO THE BEST OF MY KNOWLEDGE, THE LOCATION AND ELEVATION OF THE ABOVE-DESCRIBED WELL, FIXED AS THE RESULT OF AN INSTRUMENT SURVEY MADE BY ME, IN COMPLIANCE WITH THE ILLINOIS OIL AND GAS ACT, IS TRUE AND CORRECT, AND I HAVE SET A STAKE AT THE EXACT LOCATION DESIGNATED ABOVE.

\_\_\_\_\_  
SIGNATURE OF REGISTERED ILLINOIS LAND SURVEYOR OR REGISTERED ILLINOIS PROFESSIONAL ENGINEER

STREET ADDRESS

CITY

STATE

ZIP

**Permittee Information**

Name: \_\_\_\_\_ Permittee #: \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

**Technical Contact for Application**

Name: \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

**UNDER PENALTIES OF PERJURY, I CERTIFY THAT:**

- 1) THE PERMITTEE HAS THE RIGHT, PURSUANT TO VALID AND SUBSISTING OIL AND GAS LEASES, DOCUMENTS, OR MEMORANDA OF PUBLIC RECORD, AND/OR STATUTE OR REGULATION, TO DRILL AND OPERATE THE WELL(S) DESCRIBED HEREIN; AND
- 2) THE PERMITTEE HAS REVIEWED THIS APPLICATION TOGETHER WITH ANY ACCOMPANYING STATEMENTS AND DOCUMENTS AND STATES THAT TO THE BEST OF THE PERMITTEE'S KNOWLEDGE, THE REQUEST, STATEMENTS, AND DOCUMENTS ARE TRUE AND CORRECT.

\_\_\_\_\_  
NAME OF PERSON AUTHORIZED TO SIGN (Print)

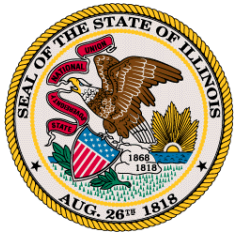
\_\_\_\_\_  
TITLE

\_\_\_\_\_  
SIGNATURE

62 Ill. Adm. Code 240.230

\_\_\_\_\_  
DATE

This State agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in 225 ILCS 725/1 et seq. Failure to disclose this information will result in this form not being processed. This form has been approved by the Forms Management Center.



# Illinois Department of Natural Resources Office of Oil and Gas Resource Management

One Natural Resources Way Springfield, Illinois 62702-1271  
[www.dnr.illinois.gov](http://www.dnr.illinois.gov) (217) 782 - 7756



## OG-10 PERMIT APPLICATION TO DRILL, DEEPEN, OR CONVERT A WELL

Well to be used for:  OIL PRODUCTION  WATER SUPPLY  GAS STORAGE  OBSERVATION  
 SERVICE WELL  GAS PRODUCTION  COAL BED GAS  COAL MINE GAS

### I. Contents of Application, 62 Ill. Adm. Code 240.220. Fill in all blanks that apply and answer all questions.

1. WELL NAME: \_\_\_\_\_ WELL NUMBER: \_\_\_\_\_

Is this a (mark all that apply):  New Well  Conversion\*\*  Deepening\*\*  Drilled Out Plugged Hole\*\*  Renewal\*\*

\*\*Previous well name \_\_\_\_\_ \*\*Permit # \_\_\_\_\_ \*\*Reference # \_\_\_\_\_

2. LOCATION OF WELL: ELEVATION OF GROUND LEVEL AT WELL LOCATION IS \_\_\_\_\_ Feet

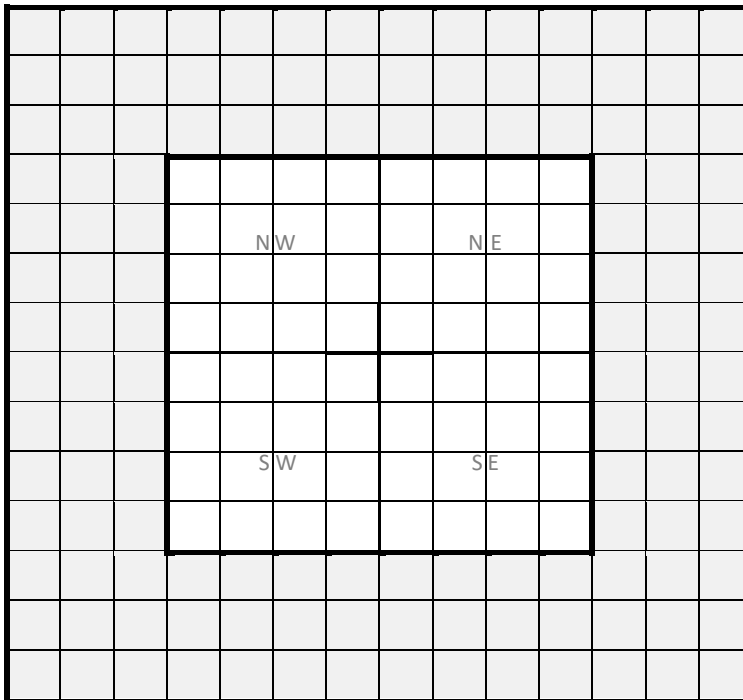
\_\_\_\_\_ Feet  NORTH and \_\_\_\_\_ Feet  EAST  
 SOUTH  WEST

of the \_\_\_\_\_ CORNER of the \_\_\_\_\_ QUARTER of the \_\_\_\_\_ QUARTER of the \_\_\_\_\_ QUARTER of  
SECTION \_\_\_\_\_ TOWNSHIP \_\_\_\_\_  NORTH RANGE \_\_\_\_\_  EAST  
 SOUTH  WEST in \_\_\_\_\_ COUNTY, ILLINOIS.

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

(Degrees and Decimal Degrees to 6 places North American Datum 1983 accurate to within 3 feet (62 Ill. Adm. Code 240.220(b))

3. MAP (240.220(c)): **OUTLINE YOUR LEASE AND DRILLING UNIT (OR ENHANCED OIL RECOVERY UNIT) BOUNDARIES BELOW; INCLUDE THE PROPOSED WELL LOCATION, THE LOCATION OF ALL PRODUCING WELLS PREVIOUSLY DRILLED ON THE PROPOSED DRILLING UNIT, AND THE LOCATION OF ALL OFFSET WELLS ON ADJACENT DRILLING UNITS; A SEPARATE MAP MAY BE ATTACHED, IF NECESSARY, AND A LARGER MAP DIAGRAM IS AVAILABLE AT <http://www.dnr.illinois.gov/OilandGas/Pages/default.aspx>**



I HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE THE LOCATION AND ELEVATION OF THE ABOVE DESCRIBED WELL, FIXED AS THE RESULT OF AN INSTRUMENT SURVEY AND GLOBAL POSITIONING READING MADE BY ME IN COMPLIANCE WITH THE ILLINOIS OIL AND GAS ACT AND REGULATIONS, IS TRUE AND CORRECT, AND I HAVE SET A STAKE AT THE EXACT LOCATION DESIGNATED ABOVE.

\_\_\_\_\_  
SIGNATURE OF REGISTERED ILLINOIS LAND SURVEYOR OR REGISTERED ILLINOIS PROFESSIONAL ENGINEER DATE

\_\_\_\_\_  
PRINTED NAME OF REGISTERED ILLINOIS LAND SURVEYOR OR REGISTERED ILLINOIS PROFESSIONAL ENGINEER

\_\_\_\_\_  
ILLINOIS LICENSE REGISTRATION NUMBER

\_\_\_\_\_  
STREET ADDRESS

\_\_\_\_\_  
CITY STATE

The diagram is 1.75 miles long by 1.75 miles wide; the smallest squares are 660' X 660' and contain 10 acres each.

4.  Yes  No Have you provided a map (in item 3 or separately attached) which shows the proposed well location; an outline of the proposed drilling unit, the boundaries of each leasehold which comprises the drilling unit or the outer boundary of the enhanced oil recovery unit; the location of all producing wells previously drilled on the drilling unit; and the location of all offset wells on adjacent drilling units? (240.220(c))
5.  Yes  No Is the proposed well location within the limits of any incorporated city, town or village? (240.220(e))  
If yes, attach a certified copy of the official consent from the city, town or village.
6.  Yes  No Are you using a drilling contractor to drill this well? (240.220(f)) If yes, provide the following:  
Drilling Contractor \_\_\_\_\_ Address \_\_\_\_\_  
Type of drilling tools to be used (240.220(f)):  Rotary  Cable  Air
7.  Yes  No Are you using company tools to drill this well? (240.220(f))  
Type of drilling tools to be used (240.220(f)):  Rotary  Cable  Air
8.  Yes  No Is the well located over an active mine, a temporarily abandoned mine, or within the undeveloped limits of a mine? (240.220(g))  
If yes, submit documentation establishing compliance with 62 Ill. Adm. Code 240.1305 (map or sketch; copy of notice; and either an agreement or sworn statement with registered mail receipt cards) and list such mine owner:  
\_\_\_\_\_
9.  Yes  No Is the well located over an area where the coal rights are owned by someone other than the lessor(s) under the oil and gas lease? (240.220(g))  
If yes, submit documentation establishing compliance with 62 Ill. Adm. Code 240.1305 (copy of notice and registered mail return receipt card(s)) and list the coal rights owner:  
\_\_\_\_\_
10.  Yes  No Is this application for a newly drilled well located over an underground gas storage field as defined in Section 240.1805(c), within any protective boundary shown on the gas storage operators map submitted to the Department or located over gas storage rights that are owned by someone other than the lessor(s) under the oil and gas lease? (240.220(h))  
If yes, submit documentation establishing compliance with Section 240.1820 and list the gas storage operator:  
\_\_\_\_\_
11. What is the proposed depth of the well? (240.220(i)) \_\_\_\_\_
12. Name of lowest geological **formation** to be tested (240.220(ii)) \_\_\_\_\_  
a. List name of the **reservoir** if it is different than the **formation** name above (see guidance document) \_\_\_\_\_  
\_\_\_\_\_
13.  Yes  No Have you ever had a well bond forfeited by the IDNR? If yes, attach a separate sheet of paper explaining when and for what well? (240.220(j))

## II. Other Information

14.  Yes  No Is this a directional well? If yes, comply with 62 Ill. Adm. Code 240.240 and provide a directional drilling plan, map, and, bottom hole location. See also Section 240.450.  
Bottom Hole Location (GPS and PLSS Coords): \_\_\_\_\_  
\_\_\_\_\_
15.  Yes  No Does your drilling plan include horizontal drilling? If yes, comply with 62 Ill. Adm. Code 240.245 and provide a plat, directional drilling plan, an entry point to the formation, and the bottom hole location. See also Section 240.455.  
Formation Entry Point (GPS Coords and PLSS Coords): \_\_\_\_\_  
\_\_\_\_\_  
Bottom Hole Location (GPS Coords and PLSS Coords): \_\_\_\_\_  
\_\_\_\_\_

16.  Yes  No  N/A If yes to (15) above, will you use "high volume horizontal hydraulic fracturing operations" as defined in Section 1-5 of the Hydraulic Fracturing Regulatory Act ("HFRA")? (225 ILCS 732/1-5)
17.  Yes  No  N/A If yes to (16) above, have you registered with the Department as required by 62 Ill. Adm. Code 245.200? (62 Ill. Adm. Code 245.200)
18.  Yes  No  N/A If yes to (16) above, have you submitted a High Volume Horizontal Hydraulic Fracturing Permit Application as required by 62 Ill. Adm. Code 245.210? (62 Ill. Adm. Code 245.210)
19.  Yes  No  N/A If yes to (15) above, but no to (16) above, will you be required to file a "Medium Volume Horizontal Hydraulic Fracturing Completion Report" with the Department in accordance with 62 Ill. Adm. Code 245.1200? (62 Ill. Adm. Code 245.1200)
20.  Yes  No Is the proposed well location less than 200 feet from an occupied dwelling? If yes, you must also submit documentation establishing that you are in compliance with 62 Ill. Adm. Code 240.410(f).
21.  Yes  No Are you requesting a Standard Drilling Unit for the proposed well as outlined in 240.410? If yes, indicate which of the following applies and answer the questions following the drilling unit selection:
- a.  Oil Well: 10 acre (1/4-1/4-1/4 Section)  
 Yes  No Is the well at least 10 feet from the nearest drilling unit boundary lines; at least 330 feet from the nearest lease boundary line except any boundary line located within a pooled unit, and at least 330 feet from the nearest location of a producing well or well being drilled or for which a permit has previously been issued but not yet drilled, for a well to the same individual reservoir?
- b.  Gas well:  
 10 acre (1/4-1/4-1/4 Section)  
 Yes  No Is the well at least 10 feet from the nearest drilling unit boundary lines; at least 330 feet from the nearest lease boundary line except any boundary line located within a pooled unit, and at least 330 feet from the nearest location of a producing well or well being drilled or for which a permit has previously been issued but not yet drilled, for a well to the same individual reservoir?  
 20 acre (1/2 of 1/4 1/4 Section)  
 Yes  No Is the well at least 10 feet from the nearest drilling unit boundary lines; at least 330 feet from the nearest lease boundary line except any boundary line located within a pooled unit; and at least 330 feet from the nearest location of a producing well or well being drilled or for which a permit has previously been issued but not yet drilled, for a well to the same individual reservoir?  
 40 acre (1/4-1/4 Section)  
 Yes  No Is the well at least 10 feet from the nearest drilling unit boundary lines; at least 330 feet from the nearest lease boundary line except any boundary line located within a pooled unit; and at least 330 feet from the nearest location of a producing well or well being drilled or for which a permit has previously been issued but not yet drilled, for a well to the same individual reservoir?
- c.  Deep Gas: 160 acre minimum (1/4 Section) (NOTE: must apply to Department for spacing rules (240.410(b)(4))  
 Yes  No Is the well at least 10 feet from the nearest drilling unit boundary lines; at least 660 feet from the nearest lease boundary line except any boundary line located within a pooled unit?
- d.  Coalbed Gas: 10 acre (1/4-1/4-1/4 Section)  
 Yes  No Is the well at least 10 feet from the nearest drilling unit boundary lines; at least 330 feet from the nearest lease boundary line except any boundary line located within a pooled unit; and at least 330 feet from the nearest location of a producing well or well being drilled or for which a permit has previously been issued but not yet drilled, for a well to the same individual reservoir?
22.  Yes  No Are you requesting a "well location exception within a regular drilling unit" as explained in 62 Ill. Adm. Code 240.420? If yes, indicate which of the following subsection(s) apply and attach all documentation showing the cited regulation(s) have been met:
- a.  **Conditions of drilling unit render it impractical to drill oil/gas well at a location conforming to requirements of 62 Ill. Adm. Code 240.410** (240.420(a)) Please Describe: \_\_\_\_\_
- Yes  No Is the well at least 330 feet from the nearest lease boundary line? If no, follow the procedure outlined in 240.420(a)(1)
- b.  A lease immediately adjacent to the proposed drilling unit has producing well(s) located less than 330 feet from the **Common Boundary line** (240.420(b)) Provide Well Name and Reference Number: \_\_\_\_\_



- c.  Intersection of an Existing or Proposed **Mine Pillar** (240.420(c))  
Attach Copy of Map Showing the Well Location in relation to the Mine Pillar  
 Yes  No Is the well at least 330 feet from the nearest lease boundary line? If no, follow the procedure outlined in 240.420(a)(1))

23.  Yes  No Are you requesting the "Change of Permitted Drilling Location" as outlined in 62 Ill. Adm. Code 240.425? If yes, indicate which of the following apply (note only item c requires a \$300 permit application fee).

- a.  A permit has been issued, but the location has been deemed impractical to drill so the location has been moved a maximum of 60 feet from the original permitted location. (62 Ill. Adm. Code 240.425(a)(1)) List permit # and reason the location was moved:

Permit # \_\_\_\_\_ Reason for move: \_\_\_\_\_

- b.  A permit has been issued but the location has been deemed impractical to drill so the location has been moved more than 60 feet from the original permitted location (note this requires a permit for the proposed location prior to drilling). (62 Ill. Adm. Code 240.425(a)(2)) List permit # and reason the location was moved:

Permit # \_\_\_\_\_ Reason for move: \_\_\_\_\_

- c.  During drilling of a previously permitted well, the well was lost due to collapsed casing, hole, etc. (240.425(b)) and the location was moved less than 30 feet, the District Office was notified, and the drilling commenced.

Identify previous Well Name, Reference #, and explanation: \_\_\_\_\_

24.  Yes  No Are you requesting a "Drilling Unit Exception" as explained in 62 Ill. Adm. Code 240.430? If yes, indicate which subsection(s) apply and attach all documentation showing the cited regulation(s) have been met.

- a.  **Irregular Section** (240.430(a)) and also provide surveyed plat signed by a Registered Illinois Land Surveyor or a Registered Illinois Professional Engineer showing the dimensions of the quarter-quarter Section in which the proposed well is located.

- b.  **Enhanced Oil Recovery Project** (240.430(b))

Within Lease – Also, provide Reference # of Active Injection Well(s): \_\_\_\_\_

Yes  No Is the proposed well at least 330 feet from the **LEASE** boundaries?

Within Waterflood Unit – Also, provide Name of Unit and Reference # of Active Injection Well(s)

Yes  No Is the proposed well at least 330 feet from the **UNIT** boundaries?

- c.  **Post-Primary Recovery Well** (240.430(c)(2)) Provide public land survey description of proposed drilling unit:

25.  Yes  No Are you requesting a horizontal well drilling unit consisting of two or more drilling units of the same size, shape, and location as that required for a well of the same depth in accordance with Section 240.410 (240.455(d)(2))? If yes, please provide public land survey description of proposed drilling unit:

\_\_\_\_\_  
If yes, are all areas between the formation entry point and the bottom hole of the wellbore at least 10 feet from the nearest drilling unit boundary lines; at least 330 feet from the nearest lease boundary line except any boundary line located within a pooled unit; and at least 330 feet from the nearest location of a producing well, a well being drilled, or a well for which a permit has previously been issued (but under which the well has not yet been drilled) using the same individual reservoir?  Yes  No

26.  Yes  No Will the proposed well require a Modified Drilling Unit (MDU) (240.460)? If yes, provide approximate date petition has been or will be submitted: \_\_\_\_\_

27.  Yes  No Will the proposed well require a Special Drilling Unit (SDU) (240.465)? If yes, provide approximate date petition has been or will be submitted: \_\_\_\_\_

28.  Yes  No Will the proposed well require a Pool-Wide Drilling Unit (PWDU) (240.470)? If yes, provide approximate date petition has been or will be submitted or provide name/unit number of already established PWDU \_\_\_\_\_

29.  Yes  No Is the proposed drilling unit for the well subject to an integration order (240.132)? If yes, provide the case number and attach a copy of the Order: \_\_\_\_\_
30.  Yes  No Is the proposed well within two hundred fifty (250) feet from any opening of an active coal mine used as a means of ingress or egress for the persons employed in such mine or which is used as an air shaft? If yes, submit documentation establishing compliance with 62 Ill. Adm. Code 240.1330.
31.  Yes  No Is the proposed well located on state owned surface property?
32.  Yes  No Does the State of Illinois control any percentage of mineral interests of the proposed drilling unit?
33.  Yes  No Is this an application for an Observation or a Gas Storage Well (240.1835)? If so, attach a proposed schematic and provide:
- a) brief statement of well purpose 240.1835(c): \_\_\_\_\_
- b) an e-mail address by which gas storage operator may be served with a notice of probable violation of the Act (240.1835(g)): \_\_\_\_\_
34.  Yes  No Is this an application for a Service Well (240.1900)? If so, attach a proposed schematic and provide:
- a) brief statement of purpose (240.1910(c)): \_\_\_\_\_
35.  Yes  No Does applicant have a current PERMITTEE STATUS REPORTING FORM (OG-01) on file with the Department? (62 Ill. Adm. Code 240.1710(e)) If no, submit a current OG-01 form with this permit application.
36.  Yes  No Are you required to include a bond with this application? (62 Ill. Adm. Code 240.1500) If yes, submit the bond with this application.
37.  Yes  No Have you included with this application a non-refundable fee of \$400 (check or money order payable to the Illinois Department of Natural Resources – OOGRM)? (62 Ill. Adm. Code 240.210)

**III. Applicant Information, 62 Ill. Adm. Code 240.210 and 240.230.**

38. Name of Applicant/Permittee: \_\_\_\_\_ Permittee # \_\_\_\_\_  
 Mailing Address: \_\_\_\_\_  
 City, State, Zip Code: \_\_\_\_\_
39. Name of Technical Contact for Application: \_\_\_\_\_  
 e-mail: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Mailing Address: \_\_\_\_\_  
 City, State, Zip Code: \_\_\_\_\_

**40. UNDER PENALTIES OF PERJURY, I CERTIFY THAT**

- a. THE PERMITTEE HAS THE RIGHT, PURSUANT TO VALID AND SUBSISTING OIL AND GAS LEASES, DOCUMENTS, OR MEMORANDA OF PUBLIC RECORD, AND/OR STATUTE OR REGULATION, TO DRILL AND OPERATE THE WELL(S) DESCRIBED HEREIN; AND
- b. THE PERMITTEE HAS REVIEWED THIS APPLICATION TOGETHER WITH ANY ACCOMPANYING STATEMENTS AND DOCUMENTS AND STATES THAT TO THE BEST OF THE PERMITTEE'S KNOWLEDGE, THE REQUEST, STATEMENTS, AND DOCUMENTS ARE TRUE AND CORRECT.

\_\_\_\_\_  
 NAME OF PERSON AUTHORIZED TO SIGN (Print)

\_\_\_\_\_  
 TITLE

\_\_\_\_\_  
 SIGNATURE

62 Ill. Adm. Code 240.230

\_\_\_\_\_  
 DATE

This State agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in 225 ILCS 725/1 et seq. Failure to disclose this information will result in this form not being processed. This form has been approved by the Forms Management Center.



Illinois Department of Natural Resources

One Natural Resources Way Springfield, Illinois 62702-1271

www.dnr.illinois.gov

(217) 782 - 7756



OG-22B PLUGGING INSTRUCTIONS - Uncased Well

Permittee #: \_\_\_\_\_ Permittee Name: \_\_\_\_\_
Reference #: \_\_\_\_\_ Well Name: \_\_\_\_\_
Well Type: \_\_\_\_\_
Permit #: \_\_\_\_\_
Location: \_\_\_\_\_ Section: \_\_\_\_\_ Township: \_\_\_\_\_ Range: \_\_\_\_\_
County: \_\_\_\_\_ LAT: \_\_\_\_\_ LONG: \_\_\_\_\_

Surface Plug "Fresh Water Plug" (reference 62.Ill.Adm.Code Section 204. 1150 (d))

Surface casing shall not be pulled from any well and a cement plug shall be placed across the freshwater zones.

Wells with a Surface Casing

If the surface casing extends 50 feet below the freshwater zones with cement circulated to the surface, a cement plug shall be placed in direct physical contact with the strata and surface casing from 25 feet below the setting depth of the surface casing and extend to the surface.

If surface casing does not extend 50 feet below the base of the freshwater zone, a continuous cement plug shall be placed in direct physical contact with strata from a depth of 50 feet below the base of the freshwater zone to the surface.

Wells without a Surface Casing

A cement plug shall be placed from a depth of 50 feet below the base of the freshwater zones to the surface.

Uncased Wells "Uncased Well" means a well in which production casing has not been set. (reference 62.Ill.Adm.Code Section 204. 1150 (b)(2))

Wells shall be filled with mud before commencement of plugging operations and a cement plug shall be placed opposite any exposed interval that has produced oil or gas or into which injection is occurring within ¼ mile radius of the well. The cement plug shall extend from 50 feet below the exposed zone to 50 feet above the zone. The cement plug may be placed using either the circulation or dump bailer method.

All Wells (reference 62.Ill.Adm.Code Section 240.1150 (b)(3))

All wells shall be left open overnight or for a minimum of 12 hours after the surface plug has been set to allow for the verification of the top of the cement. If, after the required waiting period, the top of the cement has fallen more than 4 feet below the ground surface, additional cement shall be placed in the well to bring the top of the cement up to within approximately 4 feet of the ground surface.

Coal Plugs (reference 62.Ill.Adm.Code Section 240.1150 (c))

b) Protection of Coal Seams (reference 62.Ill.Adm.Code Section 240.1151

1) Each coal seam of thirty (30) inches or more of thickness and lying above the depth of one thousand (1000) feet shall be protected by a cement plug extending one hundred (100) feet above said coal seam to a distance of fifty (50) feet below the same or to the bottom of the hole, whichever is less.

2) In wells penetrating an active mine or the worked out area of a mine or the undeveloped limits of a mine property having workable coal seam or seams, a substantial support shall be provided for each cement plug required for coal seam protection. The supporting plug shall consist of wood or other suitable material having adequate strength and shall be set and tested to determine that settlement or a movement of the cement plug will not take place during the period required for the setting of the cement.

Notifications (reference 62 Ill.Adm.Code Sections 240.1140 & 240.1151(a))

The permittee shall notify the District Office at least 24 hours prior to plugging a cased well or as soon as possible after determination has been made to plug an uncased well. (Include Permittee Name, Well Name and expect date/time of plugging)

Plugging of any inactive, nonproductive or nonoperative well in an active coal mine area requires notification of the owner or operator of such coal mine at least eight (8) hours in advance of the time he expects to begin plugging or pulling casing. The commencement of such operations, including shooting off casing, is prohibited until an authorized Department Representative is present.

Notes (reference 62 Ill.Adm.Code Sections 240.1140(b))

For all uncased wells, all available drilling and well construction information shall be at the well site for review by the well inspector at the time of plugging. (Retain cementing records, sacks & plug depths)

Plugging operations for all wells shall be continuously monitored by a methane gas detector that is properly calibrated and in proper working order to ensure the methane concentration in the work area remains less than 3%. If the methane concentration in the work area reaches 3%, plugging operations shall cease immediately and shall not resume until corrective actions have been taken and the methane concentration in the work area has been reduced to less than 3%.

In the event a well inspector is not present at the time of plugging or records are not readily available, contact the District Office on the next business day to set up an appointment to complete an OG-6 Plugging Report Form and to provide cement records.

Surface Plug "Fresh Water Plug"

Surface elevation: \_\_\_\_\_ feet
Map Elevation: \_\_\_\_\_ feet
Base of Freshwater: \_\_\_\_\_ feet
Surface Casing Depth: \_\_\_\_\_ feet

COAL PLUG

Coal Seam Present: \_\_\_\_\_
Depth to Coal Bottom: \_\_\_\_\_ feet
Depth to Coal Top: \_\_\_\_\_ feet

Surface Plug:

Coal Plug:

Completed by: \_\_\_\_\_

Date: \_\_\_\_\_



Office of Oil and Gas Resource Management  
 One Natural Resources Way  
 Springfield, IL 62702-1271  
 (217) 782-7756

**OG-26A**  
**PLUGGING PROGRAM (PRF)**  
**WELL TRANSFER REQUEST**

TRANSACTION # \_\_\_\_\_

**WELL INFORMATION:**

REFERENCE #:	_____	PERMIT #:	_____	CURRENT PERMITTEE #:	_____		
WELL NAME:	_____		WELL #:	_____			
LOCATION:	_____						
SECTION:	_____	TOWNSHIP:	_____	(NORTH/SOUTH)	RANGE:	_____	(EAST/WEST)
COUNTY:	_____						

**LEASE/UNIT INFORMATION:**

TOTAL NUMBER OF WELL(S) IN TRANSFER:	_____	CURRENT PERMITTEE #:	_____
LEASE/UNIT NAME:	_____		
LEASE / UNIT LEGAL DESCRIPTION (ATTACH LEGAL DESCRIPTION OR MAP IF NECESSARY AND ATTACH WELL LIST AS INSTRUCTED ON REVERSE SIDE).			

**NEW PERMITTEE:**

<b>UNDER PENALTIES OF PERJURY, I CERTIFY THAT</b>			
a) <b>THE NEW PERMITTEE LISTED BELOW HAS ACQUIRED THE INTEREST IN THE RIGHT TO DRILL FOR AND OPERATE A WELL OR WELLS ON THE LANDS AND FORMATIONS REQUIRED FOR THE PROPOSED WELL(S), AS SET FORTH IN SUBPART N OF 62 Ill. Adm. Code PART 240.1400, PURSUANT TO VALID AND EXISTING DOCUMENTS OR MEMORANDA OF PUBLIC RECORD. (62 Ill. Adm. Code 240.1465) AND</b>			
b) <b>I HAVE EXAMINED THIS APPLICATION, INCLUDING ACCOMPANYING STATEMENTS AND DOCUMENTS, AND TO THE BEST OF MY KNOWLEDGE, EVERYTHING IS TRUE, CORRECT, AND COMPLETE. (62 Ill. Adm. Code 240.1440(a))</b>			
NAME:	_____	PERMITTEE #:	_____
ADDRESS:	_____		_____
SIGNATURE			DATE
TITLE			DATE

In conjunction with the final approval of the transfer request and the payment of the well salvage value of \$ \_\_\_\_\_ (calculated from the reverse side of this form) and pursuant to Section 19.6 of the Illinois Oil and Gas Act (225 ILCS 725/19.6), the Department does hereby assign and convey to the above named new or proposed new Permittee, all interest, title and ownership rights claimed by the STATE OF ILLINOIS with respect to all surface and subsurface well production equipment associated with or that constitutes the afore-described well(s), all other oil and gas production equipment in the immediate vicinity of and which pertains to said well(s), all related oil and gas tank batteries and the oil fluids contained therein, and all other oil and gas related equipment contained on the lease or unit. All equipment and hydrocarbons are hereby conveyed under clear title, subject to any prior perfected existing legal or equitable claim pursuant to the Illinois Oil and Gas Act by Public Act, as amended by 90-260, effective July 31, 1997.

**DEPARTMENT USE ONLY:**

EFFECTIVE THE DATE BELOW, THIS REQUEST TO TRANSFER THE ABOVE IDENTIFIED WELLS FROM THE PLUGGING AND RESTORATION PROGRAM, UNDER THE CONTROL OF THE DEPARTMENT OF NATURAL RESOURCES, COMPLIES WITH ALL APPLICABLE REQUIREMENTS OF THE ILLINOIS OIL AND GAS ACT AND RULES PROMULGATED BY THE DEPARTMENT AND IS APPROVED.	
SIGNATURE	DATE

**INSTRUCTIONS:**

**NEW PERMITTEE:**

- 1) COMPLETE AND SIGN TRANSFER REQUEST FORM.
- 2) PROVIDE REQUIRED BOND, IF APPLICABLE, IN ACCORDANCE WITH SUBPART O OF RULES.
- 3) IF THE NEW PERMITTEE IS A CORPORATION, AND HAS NOT PREVIOUSLY DONE SO, PROVIDE EVIDENCE THAT THE NEW CORPORATION IS INCORPORATED OR AUTHORIZED TO DO BUSINESS IN THE STATE OF ILLINOIS, AND IS AUTHORIZED UNDER ITS CHARTER TO ENGAGE IN THE PERMITTED ACTIVITY.
- 4) IF THE NEW PERMITTEE IS AN INDIVIDUAL, PARTNERSHIP, OR OTHER UNINCORPORATED ENTITY THAT IS NOT A RESIDENT OF ILLINOIS, AND HAS NOT PREVIOUSLY DONE SO, PROVIDE AN IRREVOCABLE CONSENT TO BE SUED IN ILLINOIS.
- 5) PROVIDE COPIES, IF REQUESTED BY THE DEPARTMENT, OF AN AFFIDAVIT OF NON-PRODUCTION, A NEW RECORDED BASE LEASE, A COURT ORDER TERMINATING THE LEASE ON WHICH THE WELLS ARE LOCATED, OR OTHER DOCUMENTS EVIDENCING THE RIGHT TO OPERATE THE WELLS INCLUDED IN THE TRANSFER.
- 6) PAY A SALVAGE VALUE, APPROVED BY THE DEPARTMENT, FOR THE TANKS, PUMPING UNITS AND OTHER RELATED SURFACE PRODUCTION EQUIPMENT, TO BE DETERMINED BY SUBMISSION OF SALVAGE VALUE ESTIMATES FROM TWO (2) COMMERCIAL SALVAGE OIL AND GAS PRODUCTION EQUIPMENT DEALERS.
- 7) PAY A SALVAGE VALUE FOR THE DOWN HOLE WELL EQUIPMENT AS FOLLOWS:
  - A) \$0 FOR WELLS OLDER THAN 30 YEARS FROM DATE DRILLED,
  - B) \$50 PER WELL FOR WELLS LESS THAN 750 FEET IN DEPTH,
  - C) \$100 PER WELL FOR WELLS GREATER THAN 750 FEET AND LESS THAN 2000 FEET IN DEPTH,
  - D) \$250 PER WELL FOR WELLS 2000 FEET AND GREATER IN DEPTH.
- 8) PAY FAIR MARKET PRICE (PER BARREL), ESTABLISHED AT THE TIME OF THE TRANSFER APPROVAL, FOR ALL OIL FLUIDS (HYDROCARBONS) STORED ON THE LEASE OR UNIT BEING TRANSFERRED.
- 9) SALVAGE PAYMENT SHALL BE BY CASHIERS CHECK.
- 10) PAY THE REQUIRED NON-REFUNDABLE TRANSFER FEE OF \$75 PER WELL FOR THE FIRST 100 WELLS AND \$50 FOR EACH WELL IN EXCESS OF 100 WELLS.

***DEPARTMENT USE ONLY:***

CALCULATION OF SALVAGE VALUE:			
_____	WELLS AT \$50 / WELL	=	_____
_____	WELLS AT \$100 / WELL	=	_____
_____	WELLS AT \$250 / WELL	=	_____
HIGHEST SALVAGE VALUE ESTIMATE FOR ALL			
SURFACE PRODUCTION EQUIPMENT			
STORED HYDROCARBONS ON LEASE _____ BBLs. X \$ _____ /BBL = _____			
TOTAL SALVAGE VALUE DUE _____			

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purposed as outlined in the Ill. Compiled Stat. Ch. 225, pars. 725 et seq. Failure to disclose this information will result in this form not being processed. This form has been approved by the Forms Management Center.



Office of Oil and Gas Resource Management  
 One Natural Resources Way  
 Springfield, IL 62702-1271  
 (217) 782-7756

**OG-26CP**  
**NOTIFICATION OF**  
**WELL TRANSFER**

**THE SELLER SHOULD COMPLETE THIS FORM, SUBMIT THE ORIGINAL TO THE DEPARTMENT AND PROVIDE A COPY TO THE PURCHASER.**

**INDIVIDUAL WELL**     **LEASE/UNIT**

TRANSACTION # \_\_\_\_\_

**WELL INFORMATION**

REFERENCE #: \_\_\_\_\_ PERMIT #: \_\_\_\_\_ DATE ISSUED: \_\_\_\_\_  
 WELL NAME: \_\_\_\_\_ WELL #: \_\_\_\_\_  
 LOCATION: \_\_\_\_\_  
 SECTION: \_\_\_\_\_ TOWNSHIP: \_\_\_\_\_ (NORTH/SOUTH) RANGE: \_\_\_\_\_ (EAST/WEST) COUNTY: \_\_\_\_\_

**LEASE / UNIT INFORMATION:**

TOTAL NUMBER OF WELLS IN TRANSFER: \_\_\_\_\_ LEASE / UNIT NAME: \_\_\_\_\_  
 LEASE / UNIT LEGAL DESCRIPTION (ATTACH LEGAL DESCRIPTION OR MAP IF NECESSARY AND ATTACH WELL LIST AS INSTRUCTED ON REVERSE SIDE.)

**FACILITY INFORMATION:**

TANK BATTERY REGISTRATION # \_\_\_\_\_ SECTION: \_\_\_\_\_ TOWNSHIP: \_\_\_\_\_ RANGE: \_\_\_\_\_  
 CONCRETE STORAGE STRUCTURE PERMIT #: \_\_\_\_\_ SECTION: \_\_\_\_\_ TOWNSHIP: \_\_\_\_\_ RANGE: \_\_\_\_\_  
 ATTACH LIST IF MORE THAN 1 FACILITY IS INCLUDED IN THE TRANSFER

**CURRENT PERMITTEE:**

**UNDER PENALTIES OF PERJURY, THE CURRENT PERMITTEE LISTED BELOW CERTIFIES AS FOLLOWS:**

a) **THAT THE CURRENT PERMITTEE HAS TRANSFERRED THE RIGHT, PURSUANT TO VALID AND SUBSISTING OIL AND GAS LEASES, DOCUMENTS, OR MEMORANDA OF PUBLIC RECORD, AND/OR STATUTE OR REGULATION, TO OPERATE THE WELL(S) DESCRIBED HEREIN TO THE NEW PERMITTEE LISTED BELOW; AND**

b) **THAT THE CURRENT PERMITTEE HAS REVIEWED THIS TRANSFER REQUEST TOGETHER WITH ANY ACCOMPANYING STATEMENTS AND DOCUMENTS AND STATES THAT TO THE BEST OF THE CURRENT PERMITTEE'S KNOWLEDGE, THE REQUEST, STATEMENTS, AND DOCUMENTS ARE TRUE AND CORRECT.**

NAME: \_\_\_\_\_ PERMITTEE #: \_\_\_\_\_  
 ADDRESS: \_\_\_\_\_  
 \_\_\_\_\_ PRINT NAME \_\_\_\_\_ TITLE  
 \_\_\_\_\_ SIGNATURE \_\_\_\_\_ DATE

**NEW PERMITTEE:**

NAME: \_\_\_\_\_ PERMITTEE #: \_\_\_\_\_  
 ADDRESS: \_\_\_\_\_  
 DATE OF ASSIGNMENT: \_\_\_\_\_

**OG-26CP INSTRUCTIONS:**

CURRENT PERMITTEE:

1. COMPLETE AND SIGN THIS FORM. FORWARD IT TO THE DEPARTMENT AND PROVIDE A COPY TO THE NEW PERMITTEE. USE (1) FORM FOR EACH INDIVIDUAL WELL TRANSFER REQUEST OR FOR EACH LEASE FOR MULTIPLE WELL TRANSFER REQUESTS.
2. IF MORE THAN ONE WELL, PROVIDE A LIST OF ALL WELLS TO BE INCLUDED IN THE TRANSFER, SHOWING WELL NAME, LOCATION, PERMIT NUMBER AND REFERENCE NUMBER IF AVAILABLE.
3. PROVIDE A LIST OF ALL WELLS KNOWN TO THE CURRENT PERMITTEE FOR WHICH NO PERMIT HAS PREVIOUSLY BEEN ISSUED, WHICH ARE LOCATED ON THE TRANSFERRED LEASE OR UNIT.
4. PROVIDE COPIES, IF REQUESTED BY THE DEPARTMENT, OF THE LEASE ASSIGNMENT, VOLUNTARY RELEASE, COURT ORDER, OR OTHER DOCUMENTS EVIDENCING THE ASSIGNMENT, TRANSFER OR SALE OF THE RIGHT TO DRILL AND OPERATE THE WELL(S) ON THE LANDS IN QUESTION.

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in the Ill. Compiled Stat. Ch. 225, pars. 725 et. seq. Failure to disclose this information will result in this form not being processed. This form has been approved by the Forms Management Center.



Office of Oil and Gas Resource Management  
 One Natural Resources Way  
 Springfield, IL 62702-1271  
 (217) 782-7756

**OG-26NP**  
**NOTIFICATION OF**  
**ACCEPTANCE OF**  
**WELL TRANSFER**

**THE PURCHASER SHOULD COMPLETE THIS FORM, SUBMIT THE ORIGINAL TO THE DEPARTMENT AND PROVIDE A COPY TO THE SELLER.**

**INDIVIDUAL WELL**     **LEASE/UNIT**

TRANSACTION # \_\_\_\_\_

**WELL INFORMATION**

REFERENCE #: \_\_\_\_\_ PERMIT #: \_\_\_\_\_ DATE ISSUED: \_\_\_\_\_  
 WELL NAME: \_\_\_\_\_ WELL #: \_\_\_\_\_  
 LOCATION: \_\_\_\_\_  
 SECTION: \_\_\_\_\_ TOWNSHIP: \_\_\_\_\_ (NORTH/SOUTH) RANGE: \_\_\_\_\_ (EAST/WEST) COUNTY: \_\_\_\_\_

**LEASE / UNIT INFORMATION:**

TOTAL NUMBER OF WELLS IN TRANSFER: \_\_\_\_\_ LEASE / UNIT NAME: \_\_\_\_\_  
 LEASE / UNIT LEGAL DESCRIPTION (ATTACH LEGAL DESCRIPTION OR MAP IF NECESSARY AND ATTACH WELL LIST AS INSTRUCTED ON REVERSE SIDE.)

**FACILITY INFORMATION:**

TANK BATTERY REGISTRATION # \_\_\_\_\_ SECTION: \_\_\_\_\_ TOWNSHIP: \_\_\_\_\_ RANGE: \_\_\_\_\_  
 CONCRETE STORAGE STRUCTURE PERMIT #: \_\_\_\_\_ SECTION: \_\_\_\_\_ TOWNSHIP: \_\_\_\_\_ RANGE: \_\_\_\_\_  
 ATTACH LIST IF MORE THAN 1 FACILITY IS INCLUDED IN THE TRANSFER

**NEW PERMITTEE:**

**UNDER PENALTIES OF PERJURY, I CERTIFY THAT:**

a) **THE NEW PERMITTEE LISTED BELOW HAS ACQUIRED THE RIGHT TO DRILL FOR AND OPERATE A WELL ON THE LANDS AND FORMATIONS REQUIRED FOR THE PROPOSED WELL, AS SET FORTH IN SUBPART N OF 62 Ill. Adm. Code PART 240.1400, PURSUANT TO VALID AND EXISTING DOCUMENTS OR MEMORANDA OF PUBLIC RECORD. (62 Ill. Adm. Code 240.1430(a)) AND**  
 b) **I HAVE EXAMINED THIS APPLICATION, INCLUDING ACCOMPANYING STATEMENTS AND DOCUMENTS, AND TO THE BEST OF MY KNOWLEDGE, EVERYTHING IS TRUE, CORRECT, AND COMPLETE. (62 Ill. Adm. Code 240.1430(a))**

NAME: \_\_\_\_\_ PERMITTEE #: \_\_\_\_\_  
 ADDRESS: \_\_\_\_\_  
 \_\_\_\_\_ PRINT NAME \_\_\_\_\_ TITLE  
 \_\_\_\_\_ SIGNATURE \_\_\_\_\_ DATE

**CURRENT PERMITTEE:**

NAME: \_\_\_\_\_ PERMITTEE #: \_\_\_\_\_  
 ADDRESS: \_\_\_\_\_  
 DATE OF ASSIGNMENT: \_\_\_\_\_



OG-26NP INSTRUCTIONS:

NEW PERMITTEE:

1. THE NEW PERMITTEE CONFIRMS RECEIPT OF THE WELLS INCLUDED IN THE TRANSFER BY COMPLETING AND SIGNING THE OG-26NP FORM. THE NEW PERMITTEE SHALL NOT OPERATE THE WELLS UNTIL THE TRANSFER IS APPROVED BY THE DEPARTMENT.
2. COMPLETE AND SIGN THIS FORM. FORWARD IT TO THE DEPARTMENT AND A COPY TO THE SELLER (CURRENT PERMITTEE). USE (1) FORM FOR EACH INDIVIDUAL WELL TRANSFER REQUEST OR FOR EACH LEASE FOR MULTIPLE WELL TRANSFER REQUESTS.
3. IF MORE THAN ONE WELL, PROVIDE A LIST OF ALL WELLS TO BE INCLUDED IN THE TRANSFER, SHOWING WELL NAME, LOCATION, PERMIT NUMBER AND REFERENCE NUMBER IF AVAILABLE.
4. PROVIDE A LIST OF ALL WELLS KNOWN TO THE SELLER (CURRENT PERMITTEE) FOR WHICH NO PERMIT HAS PREVIOUSLY BEEN ISSUED, WHICH ARE LOCATED ON THE TRANSFERRED LEASE OR UNIT.
5. PROVIDE COPIES, IF REQUESTED BY THE DEPARTMENT, OF THE LEASE ASSIGNMENT OR OTHER DOCUMENTS EVIDENCING THE ASSIGNMENT, TRANSFER OR SALE TO THE NEW PERMITTEE.
6. PROVIDE THE REQUIRED BOND, IF APPLICABLE, IN ACCORDANCE WITH 62 Ill. Adm. Code 42 SUBPART O.
7. IF THE NEW PERMITTEE IS A CORPORATION, PROVIDE EVIDENCE THAT THE CORPORATION IS INCORPORATED OR AUTHORIZED TO DO BUSINESS IN THE STATE OF ILLINOIS, AND AUTHORIZED UNDER ITS CHARTER TO ENGAGE IN THE PERMITTED ACTIVITY.
8. IF THE NEW PERMITTEE IS AN INDIVIDUAL, PARTNERSHIP, OR OTHER UNINCORPORATED ENTITY THAT IS NOT A RESIDENT OF ILLINOIS, PROVIDE AN IRREVOCABLE CONSENT TO BE SUED IN ILLINOIS.
9. PAY THE REQUIRED NON-REFUNDABLE TRANSFER FEE OF \$75 PER WELL FOR THE FIRST 100 WELLS AND \$50 FOR EACH WELL IN EXCESS OF 100 WELLS.
10. ONCE ISSUED, IF THE NEW PERMITTEE HAS AN FEIN NUMBER, IT WILL BE REQUIRED TO SUBMIT THE NUMBER TO THE DEPARTMENT.

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in the Ill. Compiled Stat. Ch. 225, pars. 725 et. seq. Failure to disclose this information will result in this form not being processed. This form has been approved by the Forms Management Center.

# Joint Committee on Administrative Rules

# ADMINISTRATIVE CODE

## TITLE 62: MINING

### CHAPTER I: DEPARTMENT OF NATURAL RESOURCES

### PART 240 THE ILLINOIS OIL AND GAS ACT

### SECTION 240.1305 PERMIT REQUIREMENTS IN MINE AREAS

#### Section 240.1305 Permit Requirements in Mine Areas

- a) Requirements for Areas of Mining Activity
- When the location of a well to be drilled for oil or gas, or any purpose in connection with that drilling, will penetrate an active mine or through the mined out and inaccessible or sealed off area of an active mine, or will penetrate those areas in a temporarily abandoned mine, or the undeveloped limits of any such mine property, as included in the shadow areas set forth in an approved mining permit, a drilling permit shall not be issued by the Mining Board until an agreement shall be reached between the owner of the proposed well and the mine owner, or in the event of failure to reach an agreement a permit will not be issued until a hearing is held as provided in this Section.
- 1) Agreement with Mine Owner
- A copy of the agreement, jointly signed by the applicant for a permit and the mine owner, agreeing to the drilling of the well and the proposed location shall be filed with the application and accompanied by a map or sketch showing the well location, its relation to shafts and mine buildings and to each coal seam and mine workings underlying applicant's lease. As an alternative, a statement from the mine owner that the location is over the undeveloped limits of the mine shall be filed.
- 2) Requirements in Absence of Agreement
- A) In the absence of the agreement or statement outlined in subsection (a)(1), the applicant shall file with the application for permit a map or sketch showing the well location, its relation to shafts and mine buildings, if any, and its relation to the mine workings underlying applicant's lease, with a sworn statement that a true and exact copy of application and accompanying exhibits ~~were either~~ **were either** mailed postage prepaid **by United States registered mail** to the coal company or its authorized agent in Illinois, ~~by United States-registered mail~~ **or sent to the company or its authorized agent by national courier service; or personally delivered to the company or its authorized agent.**
- B) If, within 10 days from the receipt of the application for permit by the Mining Board, no written objections are filed, the Mining Board shall issue or deny the permit.
- C) Upon the filing of objections to the issuance of the permit, the Mining Board shall promptly set the matter for hearing and decisions.

- b) **Requirements for Areas with Presence of Workable Coal**  
In inactive mining areas where the existence of workable coal is known and the coal rights are owned by someone other than the lessor under an oil and gas lease, the applicant for a permit to drill a well for oil and gas or to drill any well in connection with the production of oil and gas shall notify the owner of the workable coal by ~~registered mail, return receipt requested~~ **either United States Post Office registered mail, return receipt requested or national courier service; or personal delivery**. The notice shall show the exact location of the proposed test and the approximate depth of the formation to be tested. The Mining Board shall be furnished with a copy of the notice attached to the application for permit, with the ~~return receipt from-~~ **evidence of delivery to** the owner of the workable coal or a sworn statement that the applicant has the ~~return receipt~~ **evidence of delivery** in his or her possession, giving the names and addresses of the owners of the coal rights and date of delivery of the notice.
- 1) **Notice to Owner of the Workable Coal**  
No permit shall be issued to the applicant until 10 days have elapsed following the receipt of the registered notice by the owner of the workable coal.
  - 2) **Maps Available at Well Site**  
During the drilling of a well, the permittee shall keep at the well site for use of the Mining Board and its representatives an exact copy of the maps and sketches that accompanied his or her application for the permit.

(Source: Amended at 35 Ill. Reg. 13281, effective July 26, 2011)