

Oil and Gas Advisory Board Meeting

May 11th, 2016

Members in Attendance: Director Mike Mankowski, Bryan Dicus, Stephanie Storckman, Kyle Kingston, Casey Lampley, Steve Persinger, and J. Nelson Wood

Guests: Brad Richards, Craig Hedin, Doug Shutt, Ernest Kierbach, and Kendra Brockamp

Mr. Dicus called the meeting to order @ 10:30am.

Minutes from the February 3rd meeting were approved. Mr. Persinger motioned to approve. Mr. Wood seconded.

Tentative Schedule for Future Meetings:

Q3 – August 10th @ 10:30am IOGA Building

Q4 – November 2nd @ 10:30am IOGA Building

New Business

Updates to OG-3

- Question 4. – *“If the well is not located within the boundaries of a leasehold or enhanced oil recovery unit, does the permittee own 100% of the right to drill for and operate a well on the lands and formations required for the proposed well?”*
- Question 6. – applies only to new drilling or deepening, will be excluded for conversions
- Question 9. – wording needs to be addressed
- Page 4 – Certification statement should read “UNDER PENALTIES OF PERJURY, I CERTIFY THAT”

Updates to OG-4

- Page 1 – Item numbers don't match with Amendment Type
- Change footers from OG-3 to OG-4
- Question 4. – *“If the well is not located within the boundaries of a leasehold or enhanced oil recovery unit, does the permittee own 100% of the right to drill for and operate a well on the lands and formations required for the proposed well?”*
- Question 6. – remove
- Page 4 – Certification statement should read, “UNDER PENALTIES OF PERJURY, I CERTIFY THAT”

Updates to OG-10

- Question 4. – remove

Mr. Wood motioned to approve the OG-3, OG-4, and OG-10, subject to the changes discussed. Steve Persinger Seconded.

UIC Program Changes

- Cleaned up the language
- The injection interval used in the calculation will now include the entire formation instead of only the perforated interval
- Created IL NC-1 Form – Maximum Injection Rate – Alternate Method: Static Fluid Level Measurement
- This form can be used now – did not add this in the OG-3 or OG-4 guidance

Section 240.1130 – Should flowlines be disconnected from TA'd production wells

- Change the language in the rules to include that flow lines be disconnected in order to TA a production well

Changes for Horizontal CBM wells

- Department submitted proposed language change
- Will present to Pioneer

Old Business

Oil and Gas Rule Amendments

- Legal has published to the website

Procedural Rules/Bylaws for Board

- Submitted the Board approved version to legal
- Will discuss changes, if any, at next meeting

Open Meetings Act Training

- Board members need to have completed online training before the August 10th meeting

Spacing Changes

- Will discuss at next meeting

General Discussion

- The new OG Forms with certification statements will be on the IDNR website, hopefully, by next week.
- The new OG Forms with certification statements must be used on and after June 1st.

Next meeting is scheduled for August 10th

Meeting adjourned at 12:30pm