

DRAFT



**ILLINOIS DEPARTMENT OF NATURAL RESOURCES
OFFICE OF OIL AND GAS RESOURCE MANAGEMENT
ONE NATURAL RESOURCES WAY
SPRINGFIELD ILLINOIS 62702-1271
(217) 782-7756**



OG-7 APPLICATION FOR TEST HOLE PERMIT

NAME: _____ PERMITTEE#: _____ TELEPHONE#: _____
CORPORATION? YES NO
ADDRESS: _____ REGISTERED WITH STATE OF IL? YES NO
REGISTRATION #: _____
HAVE YOU EVER HAD A BOND FORFEITED TO THE DEPARTMENT? YES NO BOND _____
(BLANKET INDIVIDUAL)

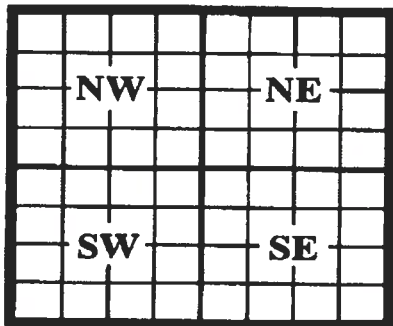
PURPOSE OF TEST(S)

COAL STRUCTURE MINERAL GROUNDWATER MONITORING
PROPOSED NUMBER OF TEST(S) _____ DRILLED TO A PROPOSED DEPTH OF _____ FT
DRILLING CONTRACTOR _____
CITY _____ STATE _____ ZIP _____
SEND PERMIT TO _____

LOCATION

SECTION _____ TOWNSHIP _____ RANGE _____ COUNTY _____
ARE ANY OF THE PROPOSED HOLES LOCATED OVER A GAS STORAGE FIELD? YES NO

PERMIT FEE IS \$400 PER SECTION.



SHOW PROPOSED LOCATION OF EACH STRUCTURE TEST AND GROUNDWATER MONITORING TEST HOLE ON PLAT. PROPOSED LOCATIONS FOR COAL AND MINERAL TEST NOT REQUIRED TO BE SHOWN. ALL TEST HOLES ARE REQUIRED TO FILE AN INDIVIDUAL PLUGGING REPORT, ALONG WITH VERIFICATION OF LOCATION OF EACH TEST HOLE, AFTER HOLE IS PLUGGED.

SIGNATURE OF APPLICANT _____ TITLE _____ DATE _____

This State agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in 225 ILCS 725/1 et seq. Failure to disclose this information will result in this form not being processed. This form has been approved by the Forms Management Center.



Illinois Department of Natural Resources Office of Oil and Gas Resource Management

One Natural Resources Way Springfield, Illinois 62702-1271
www.dnr.illinois.gov (217) 782-7756



DRAFT

OG-10 PERMIT APPLICATION TO DRILL, DEEPEN, OR CONVERT A WELL

Well to be used for: OIL PRODUCTION WATER SUPPLY GAS STORAGE OBSERVATION
 SERVICE WELL GAS PRODUCTION COAL BED GAS COAL MINE GAS

I. Contents of Application, 62 Ill. Adm. Code 240.220. Fill in all blanks that apply and answer all questions.

1. WELL NAME: _____ WELL NUMBER: _____

Is this a (mark all that apply): New Well Conversion** Deepening** Drilled Out Plugged Hole** Renewal**

**Previous well name _____ **Permit # _____ **Reference # _____

2. LOCATION OF WELL: ELEVATION OF GROUND LEVEL AT WELL LOCATION IS _____ Feet

_____ Feet NORTH and _____ Feet EAST
 SOUTH WEST

of the _____ CORNER of the _____ QUARTER of the _____ QUARTER of the _____ QUARTER of SECTION _____ TOWNSHIP _____ NORTH SOUTH RANGE _____ EAST WEST in _____ COUNTY, ILLINOIS.

Latitude _____ Longitude _____

(Degrees and Decimal Degrees to 6 places North American Datum 1983 accurate to within 3 feet (62 Ill. Adm. Code 240.220(b))

3. MAP (240.220(c)): OUTLINE YOUR LEASE AND DRILLING UNIT (OR ENHANCED OIL RECOVERY UNIT) BOUNDARIES BELOW; INCLUDE THE PROPOSED WELL LOCATION, THE LOCATION OF ALL PRODUCING WELLS PREVIOUSLY DRILLED ON THE PROPOSED DRILLING UNIT, AND THE LOCATION OF ALL OFFSET WELLS ON ADJACENT DRILLING UNITS; A SEPARATE MAP MAY BE ATTACHED, IF NECESSARY, AND A LARGER MAP DIAGRAM IS AVAILABLE AT <http://www.dnr.illinois.gov/OilandGas/Pages/default.aspx>

I HEREBY CERTIFY THAT TO THE BEST OF MY KNOWLEDGE THE LOCATION AND ELEVATION OF THE ABOVE DESCRIBED WELL, FIXED AS THE RESULT OF AN INSTRUMENT SURVEY AND GLOBAL POSITIONING READING MADE BY ME IN COMPLIANCE WITH THE ILLINOIS OIL AND GAS ACT AND REGULATIONS, IS TRUE AND CORRECT, AND I HAVE SET A STAKE AT THE EXACT LOCATION DESIGNATED ABOVE.

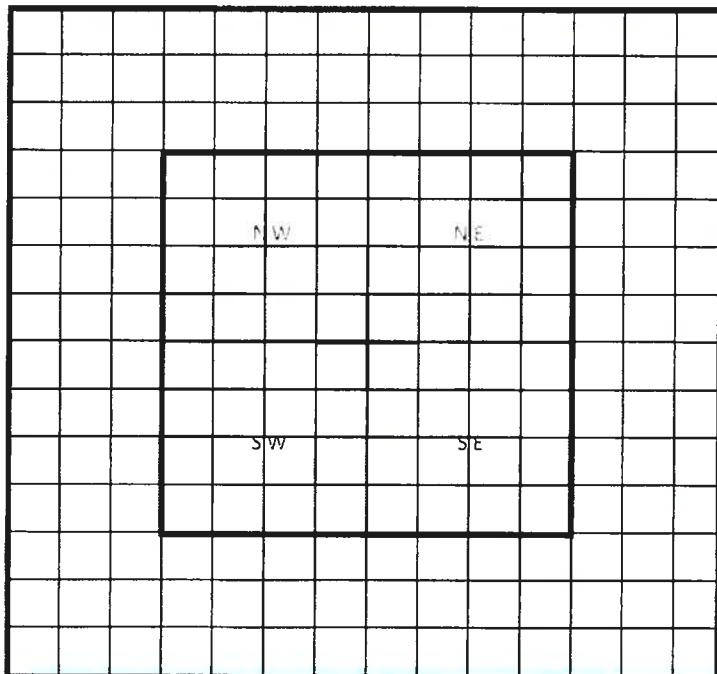
SIGNATURE OF REGISTERED ILLINOIS LAND SURVEYOR OR REGISTERED ILLINOIS PROFESSIONAL ENGINEER DATE

PRINTED NAME OF REGISTERED ILLINOIS LAND SURVEYOR OR REGISTERED ILLINOIS PROFESSIONAL ENGINEER

ILLINOIS LICENSE REGISTRATION NUMBER

STREET ADDRESS

CITY STATE



The diagram is 1.75 miles long by 1.75 miles wide, the smallest squares are 660' X 660' and contain 10 acres each

4. Yes No Have you provided a map (in item 3 or separately attached) which shows the proposed well location; an outline of the proposed drilling unit, the boundaries of each leasehold which comprises the drilling unit or the outer boundary of the enhanced oil recovery unit; the location of all producing wells previously drilled on the drilling unit; and the location of all offset wells on adjacent drilling units? (240.220(c))
5. Yes No Is the proposed well location within the limits of any incorporated city, town or village? (240.220(e))
If yes, attach a certified copy of the official consent from the city, town or village.
6. Yes No Are you using a drilling contractor to drill this well? (240.220(f)) If yes, provide the following:
Drilling Contractor _____ Address _____
Type of drilling tools to be used (240.220(f)): Rotary Cable Air
7. Yes No Are you using company tools to drill this well? (240.220(f))
Type of drilling tools to be used (240.220(f)): Rotary Cable Air
8. Yes No Is the well located over an active mine, a temporarily abandoned mine, or within the undeveloped limits of a mine? (240.220(g))
If yes, submit documentation establishing compliance with 62 Ill. Adm. Code 240.1305 (map or sketch; copy of notice; and either an agreement or sworn statement with registered mail receipt cards) and list such mine owner:

9. Yes No Is the well located over an area where the coal rights are owned by someone other than the lessor(s) under the oil and gas lease? (240.220(g))
If yes, submit documentation establishing compliance with 62 Ill. Adm. Code 240.1305 (copy of notice and registered mail return receipt card(s)) and list the coal rights owner:

10. Yes No Is this application for a newly drilled well located over an underground gas storage field as defined in Section 240.1805(c), within any protective boundary shown on the gas storage operators map submitted to the Department or located over gas storage rights that are owned by someone other than the lessor(s) under the oil and gas lease? (240.220(h))
If yes, submit documentation establishing compliance with Section 240.1820 and list the gas storage operator:

11. What is the proposed depth of the well? (240.220(i)) _____
12. Name of lowest geological **formation** to be tested (240.220(i)) _____
a. List name of the **reservoir** if it is different than the **formation** name above (see guidance document) _____
13. Yes No Have you ever had a well bond forfeited by the IDNR? If yes, attach a separate sheet of paper explaining when and for what well? (240.220(j))

II. Other Information

14. Yes No Is this a directional well? If yes, comply with 62 Ill. Adm. Code 240.240 and provide a directional drilling plan, map, and, bottom hole location. See also Section 240.450.
Bottom Hole Location (GPS and PLSS Coords) _____
15. Yes No Does your drilling plan include horizontal drilling? If yes, comply with 62 Ill. Adm. Code 240.245 and provide a plat, directional drilling plan, an entry point to the formation, and the bottom hole location. See also Section 240.455.
Formation Entry Point (GPS Coords and PLSS Coords): _____
Bottom Hole Location (GPS Coords and PLSS Coords): _____

16. Yes No N/A If yes to (15) above, will you use "high volume horizontal hydraulic fracturing operations" as defined in Section 1-5 of the Hydraulic Fracturing Regulatory Act ("HFRA")? (225 ILCS 732/1-5)
17. Yes No N/A If yes to (16) above, have you registered with the Department as required by 62 Ill. Adm. Code 245.200? (62 Ill. Adm. Code 245.200)
18. Yes No N/A If yes to (16) above, have you submitted a High Volume Horizontal Hydraulic Fracturing Permit Application as required by 62 Ill. Adm. Code 245.210? (62 Ill. Adm. Code 245.210)
19. Yes No N/A If yes to (15) above, but no to (16) above, will you be required to file a "Medium Volume Horizontal Hydraulic Fracturing Completion Report" with the Department in accordance with 62 Ill. Adm. Code 245.1200? (62 Ill. Adm. Code 245.1200)
20. Yes No Is the proposed well location less than 200 feet from an occupied dwelling? If yes, you must also submit documentation establishing that you are in compliance with 62 Ill. Adm. Code 240.410(f).
21. Yes No Are you requesting a Standard Drilling Unit for the proposed well as outlined in 240.410? If yes, indicate which of the following applies and answer the questions following the drilling unit selection:
- a. Oil Well: 10 acre (1/4-1/4-1/4 Section)
 Yes No Is the well at least 10 feet from the nearest drilling unit boundary lines; at least 330 feet from the nearest lease boundary line except any boundary line located within a pooled unit, and at least 330 feet from the nearest location of a producing well or well being drilled or for which a permit has previously been issued but not yet drilled, for a well to the same individual reservoir?
- b. Gas well: 10 acre (1/4-1/4-1/4 Section)
 Yes No Is the well at least 10 feet from the nearest drilling unit boundary lines; at least 330 feet from the nearest lease boundary line except any boundary line located within a pooled unit, and at least 330 feet from the nearest location of a producing well or well being drilled or for which a permit has previously been issued but not yet drilled, for a well to the same individual reservoir?
 20 acre (1/2 of 1/4 1/4 Section)
 Yes No Is the well at least 10 feet from the nearest drilling unit boundary lines; at least 330 feet from the nearest lease boundary line except any boundary line located within a pooled unit; and at least 330 feet from the nearest location of a producing well or well being drilled or for which a permit has previously been issued but not yet drilled, for a well to the same individual reservoir?
 40 acre (1/4-1/4 Section)
 Yes No Is the well at least 10 feet from the nearest drilling unit boundary lines; at least 330 feet from the nearest lease boundary line except any boundary line located within a pooled unit; and at least 330 feet from the nearest location of a producing well or well being drilled or for which a permit has previously been issued but not yet drilled, for a well to the same individual reservoir?
- c. Deep Gas: 160 acre minimum (1/4 Section) (NOTE: must apply to Department for spacing rules (240.410(b)(4))
 Yes No Is the well at least 10 feet from the nearest drilling unit boundary lines; at least 660 feet from the nearest lease boundary line except any boundary line located within a pooled unit?
- d. Coalbed Gas: 10 acre (1/4-1/4-1/4 Section)
 Yes No Is the well at least 10 feet from the nearest drilling unit boundary lines; at least 330 feet from the nearest lease boundary line except any boundary line located within a pooled unit; and at least 330 feet from the nearest location of a producing well or well being drilled or for which a permit has previously been issued but not yet drilled, for a well to the same individual reservoir?

22. Yes No Are you requesting a "well location exception within a regular drilling unit" as explained in 62 Ill. Adm. Code 240.420? If yes, indicate which of the following subsection(s) apply and attach all documentation showing the cited regulation(s) have been met:

- a. **Conditions of drilling unit render it impractical to drill oil/gas well at a location conforming to requirements of 62 Ill. Adm. Code 240.410 (240.420(a))** Please Describe: _____
- Yes No Is the well at least 330 feet from the nearest lease boundary line? If no, follow the procedure outlined in 240.420(a)(1)
- b. A lease immediately adjacent to the proposed drilling unit has producing well(s) located less than 330 feet from the **Common Boundary line** (240.420(b)) Provide Well Name and Reference Number: _____

- c. Intersection of an Existing or Proposed Mine Pillar (240.420(c))
Attach Copy of Map Showing the Well Location in relation to the Mine Pillar
 Yes No Is the well at least 330 feet from the nearest lease boundary line? If no, follow the procedure outlined in 240.420(a)(1))

23. Yes No Are you requesting the "Change of Permitted Drilling Location" as outlined in 62 Ill. Adm. Code 240.425? If yes, indicate which of the following apply (note only item c requires a \$300 permit application fee).

a. A permit has been issued, but the location has been deemed impractical to drill so the location has been moved a maximum of 60 feet from the original permitted location. (62 Ill. Adm. Code 240.425(a)(1)) List permit # and reason the location was moved:

Permit # _____ Reason for move: _____

b. A permit has been issued but the location has been deemed impractical to drill so the location has been moved more than 60 feet from the original permitted location (note this requires a permit for the proposed location prior to drilling). (62 Ill. Adm. Code 240.425(a)(2)) List permit # and reason the location was moved:

Permit # _____ Reason for move: _____

c. During drilling of a previously permitted well, the well was lost due to collapsed casing, hole, etc. (240.425(b)) and the location was moved less than 30 feet, the District Office was notified, and the drilling commenced.

Identify previous Well Name, Reference #, and explanation: _____

24. Yes No Are you requesting a "Drilling Unit Exception" as explained in 62 Ill. Adm. Code 240.430? If yes, indicate which subsection(s) apply and attach all documentation showing the cited regulation(s) have been met.

a. Irregular Section (240.430(a)) and also provide surveyed plat signed by a Registered Illinois Land Surveyor or a Registered Illinois Professional Engineer showing the dimensions of the quarter-quarter Section in which the proposed well is located.

b. Enhanced Oil Recovery Project (240.430(b))

Within Lease – Also, provide Reference # of Active Injection Well(s): _____

Yes No Is the proposed well at least 330 feet from the LEASE boundaries?

Within Waterflood Unit – Also, provide Name of Unit and Reference # of Active Injection Well(s)

Yes No Is the proposed well at least 330 feet from the UNIT boundaries?

c. Post-Primary Recovery Well (240.430(c)(2)) Provide public land survey description of proposed drilling unit:

25. Yes No Are you requesting a horizontal well drilling unit consisting of two or more drilling units of the same size, shape, and location as that required for a well of the same depth in accordance with Section 240.410 (240.455(d)(2))? If yes, please provide public land survey description of proposed drilling unit:

If yes, are all areas between the formation entry point and the bottom hole of the wellbore at least 10 feet from the nearest drilling unit boundary lines; at least 330 feet from the nearest lease boundary line except any boundary line located within a pooled unit; and at least 330 feet from the nearest location of a producing well, a well being drilled, or a well for which a permit has previously been issued (but under which the well has not yet been drilled) using the same individual reservoir? Yes No

26. Yes No Will the proposed well require a Modified Drilling Unit (MDU) (240.460)? If yes, provide approximate date petition has been or will be submitted: _____

27. Yes No Will the proposed well require a Special Drilling Unit (SDU) (240.465)? If yes, provide approximate date petition has been or will be submitted: _____

28. Yes No Will the proposed well require a Pool-Wide Drilling Unit (PWDU) (240.470)? If yes, provide approximate date petition has been or will be submitted or provide name/unit number of already established PWDU _____

29. Yes No Is the proposed drilling unit for the well subject to an integration order (240.132)? If yes, provide the case number and attach a copy of the Order: _____
30. Yes No Is the proposed well within two hundred fifty (250) feet from any opening of an active coal mine used as a means of ingress or egress for the persons employed in such mine or which is used as an air shaft? If yes, submit documentation establishing compliance with 62 Ill. Adm. Code 240.1330.
31. Yes No Is the proposed well located on state owned surface property?
32. Yes No Does the State of Illinois control any percentage of mineral interests of the proposed drilling unit?
33. Yes No Is this an application for an Observation or a Gas Storage Well (240.1835)? If so, attach a proposed schematic and provide:
- a) brief statement of well purpose 240.1835(c): _____
- b) an e-mail address by which gas storage operator may be served with a notice of probable violation of the Act (240.1835(g)): _____
34. Yes No Is this an application for a Service Well (240.1900)? If so, attach a proposed schematic and provide:
- a) brief statement of purpose (240.1910(c)): _____
35. Yes No Does applicant have a current PERMITTEE STATUS REPORTING FORM (OG-01) on file with the Department? (62 Ill. Adm. Code 240.1710(e)) If no, submit a current OG-01 form with this permit application.
36. Yes No Are you required to include a bond with this application? (62 Ill. Adm. Code 240.1500) If yes, submit the bond with this application.
37. Yes No Have you included with this application a non-refundable fee of \$400 (check or money order payable to the Illinois Department of Natural Resources – OOGRM)? (62 Ill. Adm. Code 240.210, 240.1830, 240.1905)

III. Applicant Information, 62 Ill. Adm. Code 240.210 and 240.230.

38. Name of Applicant/Permittee: _____ Permittee # _____
- Mailing Address: _____
- City, State, Zip Code: _____
39. Name of Technical Contact for Application: _____
- e-mail: _____ Phone Number: _____
- Mailing Address: _____
- City, State, Zip Code: _____

40. UNDER PENALTIES OF PERJURY, I CERTIFY THAT

- a. THE PERMITTEE HAS THE RIGHT, PURSUANT TO VALID AND SUBSISTING OIL AND GAS LEASES, DOCUMENTS, OR MEMORANDA OF PUBLIC RECORD, AND/OR STATUTE OR REGULATION, TO DRILL AND OPERATE THE WELL(S) DESCRIBED HEREIN; AND
- b. THE PERMITTEE HAS REVIEWED THIS APPLICATION TOGETHER WITH ANY ACCOMPANYING STATEMENTS AND DOCUMENTS AND STATES THAT TO THE BEST OF THE PERMITTEE'S KNOWLEDGE, THE REQUEST, STATEMENTS, AND DOCUMENTS ARE TRUE AND CORRECT.

NAME OF PERSON AUTHORIZED TO SIGN (Print) _____

TITLE _____

SIGNATURE _____

62 Ill. Adm. Code 240.230

DATE _____

This State agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in 225 ILCS 725/1 et seq. Failure to disclose this information will result in this form not being processed. This form has been approved by the Forms Management Center.



ILLINOIS DEPARTMENT OF NATURAL RESOURCES
Office of Oil and Gas Resource Management



(217) 782-7756

One Natural Resources Way
 Springfield, Illinois 62702-1271

OG-15 REQUEST FOR TEMPORARY ABANDONMENT

DRAFT

TYPE OF REPORT: INITIAL REQUEST RENEWAL
PRODUCTION WELL: OIL GAS WATER SUPPLY
 COAL BED GAS COAL MINE GAS
INJECTION WELL: WATER GAS INJECTION SALT WATER
 INJECTION (EOR) (EOR) DISPOSAL

PERMITTEE: _____ PERMITTEE #: _____
 WELL NAME: _____ PERMIT #: _____
 LOCATION: _____ REFERENCE #: _____
 COUNTY: _____ SECTION: _____ TOWNSHIP: _____ RANGE: _____

| CASING | SIZE | DEPTH | SKSCEMENT | HOLE SIZE | ELEVATION |
|---------------------|------|-------|-----------|-----------|---------------------------------|
| | | | | | WELLHEAD EQUIPMENT |
| SURFACE | | | | | SWAGE AND VALVE |
| INTERMEDIATE | | | | | TYPE (EXP) |
| PRODUCTION | | | | | PACKER DEPTH |
| TUBING | | | | | TOTAL DEPTH |
| TEMPORARY PLUG SET: | Y | N | DEPTH | | DEPTH OF UPPERMOST PERFORATIONS |

REASON FOR REQUEST:

SIGNATURE OF PERMITTEE

DATE

PRINTED NAME AND TITLE OF PERMITTEE

For more information about TA requests, see the [Frequently Asked Questions](#) (look under Other Publications)

Initial Requests associated with both Production Wells and UIC wells must be mailed with a \$100.00 fee to:

Mailing Address: Office of Oil and Gas Resource Management
 One Natural Resources Way, Springfield, IL 62702-1271

Initial Requests for UIC Injection Wells or Renewals may be mailed to the address above or sent by email to:

DNR.OOGRMTA@illinois.gov

Please include "OG-15 Request Form" in the email's Subject Line.

The \$100.00 fee is NOT required for a RENEWAL request for any well at the time of application.



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OFFICE OF OIL AND GAS RESOURCE MANAGEMENT**
ONE NATURAL RESOURCES WAY
SPRINGFIELD, ILLINOIS 62702-1271
(217) 782-7756



**OG-16 APPLICATION FOR LIQUID OILFIELD WASTE
TRANSPORTATION SYSTEM**

DRAFT

NAME OF APPLICANT (must be same as on bond)

BUSINESS TELEPHONE

STREET, RURAL ROUTE, P.O. BOX

EMERGENCY TELEPHONE

CITY

STATE

ZIP CODE

COUNTY

CORPORATION? YES NO

REGISTERED WITH STATE OF ILLINOIS? YES NO REGISTRATION #:

BONDING COMPANY (attach original \$10,000 bond)

BOND NUMBER

SYSTEM PERMIT FEE IS \$150.00

BRIEFLY DESCRIBE PROPOSED ACTIVITIES OF SYSTEM, COUNTIES OF OPERATION, TYPES OF LIQUID OILFIELD WASTE TO BE TRANSPORTED AND WHETHER VEHICLES (TANKS) ARE OWNED OR LEASED:

UNDER PENALTIES OF PERJURY, I CERTIFY THAT THE PERMITTEE HAS REVIEWED THIS APPLICATION TOGETHER WITH ANY ACCOMPANYING STATEMENTS AND DOCUMENTS AND STATES THAT TO THE BEST OF THE PERMITTEE'S KNOWLEDGE, THE REQUEST, STATEMENTS, AND DOCUMENTS ARE TRUE AND CORRECT.

NAME OF APPLICANT (PLEASE PRINT)

SIGNATURE OF APPLICANT

TITLE

DATE

APPLICANT FEIN # (required if applicable)

THIS STATE AGENCY IS REQUESTING DISCLOSURE OF INFORMATION THAT IS NECESSARY TO ACCOMPLISH THE STATUTORY PURPOSE AS OUTLINED IN THE ILLINOIS COMPILATION STATUTE CH. 225 PAR. 23 ET SEQ. FAILURE TO DISCLOSE THIS INFORMATION WILL RESULT IN THIS FORM NOT BEING PROCESSED