

Office of Oil and Gas Resource Management One Natural Resources Way Springfield, IL 62702-1271 (217) 782-7756

OG-26A PLUGGING PROGRAM (PRF) WELL TRANSFER REQUEST

TRANSACTION #	

WELL INFORMATION	ON:			
REFERENCE #:	PERMIT #:	CUR	RENT PERMITTEE #:	
WELL NAME:	WELL #:			
LOCATION:				
SECTION:	TOWNSHIP:	(NORTH/SOUTH)	RANGE:(E	CAST/WEST)
COUNTY:				
LEASE/UNIT INFOR	MATION:			
TOTAL NUMBER OF	WELL(S) IN TRANSFER	: CU	JRRENT PERMITTEE #:	
LEASE/UNIT NAME:_				
LEASE / UNIT LEGAL DE INSTRUCTED ON REVERS	SCRIPTION (ATTACH LEGAL SE SIDE.	DESCRIPTION OR MAP IF	NECESSARY AND ATTACH	WELL LIST AS
NEW PERMITTEE:				
a) THE NEW PER AND OPERA PROPOSED PURSUANT Adm.Code 24 b) I HAVE EXAMI DOCUMENTS	PERJURY, I CERTIFY THAT RMITTEE LISTED BELOW HA: TE A WELL OR WELLS ON T WELL(S), AS SET FORTH IN: TO VALID AND EXISTING DO 10.1465 AND INED THIS APPLICATION, INC S, AND TO THE BEST OF MY (62 III.Adm.Code 240.1440(a))	HE LANDS AND FORMAT SUBPART N OF 62 III. Adn CUMENTS OR MEMORAN CLUDING ACCOMPANYIN KNOWLEDGE, EVERYTHI	TIONS REQUIRED FOR THE n.Code PART 240.1400, NDA OF PUBLIC RECORD (6	2 III.
NAME:		PERN	ИІТТЕЕ #:	
ADDRESS:				
SIGNATURE		TITLE	DATI	<u> </u>
In conjunction with the	final approval of the transf	er request and the pay	ment of the well salvage	value of
\$(calcul Act (225 ILCS 725/19. Permittee, all interest, t subsurface well product gas production equipme batteries and the oil flui All equipment and hydro equitable claim pursuan	ated from the reverse side of a contained from the reverse side of a contained therein, and a contained therein, and a contained therein, and a contained thereby convert to the Illinois Oil and Garage	of this form) and pursuantereby assign and conversaimed by the STATE Of with or that constitutes if y of and which pertains all other oil and gas relately by ed under clear title, su	nt to Section 19.6 of the Ill y to the above named new F ILLINOIS with respect he afore-described well(s), to said well(s), all related ed equipment contained on abject to any prior perfected	inois Oil and Ga or proposed ne to all surface ar all other oil ar oil and gas tar in the lease or un ed existing legal of
<i>DEPARTMENT USE</i> (1
RESTORATION PROGRAM	ELOW, THIS REQUEST TO TR M, UNDER THE CONTROL OF IENTS OF THE ILLINOIS OIL	THE DEPARTMENT OF N	ATURAL RESOURCES, COM	PLIES WITH ALL
SIGNATURE			DATE	

INSTRUCTIONS:

NEW PERMITTEE:

- 1) COMPLETE AND SIGN TRANSFER REQUEST FORM.
- 2) PROVIDE REQUIRED BOND, IF APPLICABLE, IN ACCORDANCE WITH SUBPART O OF RULES.
- 3) IF THE NEW PERMITTEE IS A CORPORATION, AND HAS NOT PREVIOUSLY DONE SO, PROVIDE EVIDENCE THAT THE NEW CORPORATION IS INCORPORATED OR AUTHORIZED TO DO BUSINESS IN THE STATE OF ILLINOIS, AND IS AUTHORIZED UNDER ITS CHARTER TO ENGAGE IN THE PERMITTED ACTIVITY.
- 4) IF THE NEW PERMITTEE IS AN INDIVIDUAL, PARTNERSHIP, OR OTHER UNINCORPORATED ENTITY THAT IS NOT A RESIDENT OF ILLINOIS, AND HAS NOT PREVIOUSLY DONE SO, PROVIDE AN IRREVOCABLE CONSENT TO BE SUED IN ILLINOIS.
- 5) PROVIDE COPIES, <u>IF REQUESTED BY THE DEPARTMENT</u>, OF AN AFFIDAVIT OF NON-PRODUCTION, A NEW RECORDED BASE LEASE, A COURT ORDER TERMINATING THE LEASE ON WHICH THE WELLS ARE LOCATED, OR OTHER DOCUMENTS EVIDENCING THE RIGHT TO OPERATE THE WELLS INCLUDED IN THE TRANSFER.
- PAY A SALVAGE VALUE, APPROVED BY THE DEPARTMENT, FOR THE TANKS, PUMPING UNITS AND OTHER RELATED SURFACE PRODUCTION EQUIPMENT, TO BE DETERMINED BY SUBMISSION OF SALVAGE VALUE ESTIMATES FROM TWO (2) COMMERCIAL SALVAGE OIL AND GAS PRODUCTION EQUIPMENT DEALERS.
- 7) PAY A SALVAGE VALUE FOR THE DOWN HOLE WELL EQUIPMENT AS FOLLOWS:
 - A) \$0 FOR WELLS OLDER THAN 30 YEARS FROM DATE DRILLED
 - B) \$50 PER WELL FOR WELLS LESS THAN 750 FEET IN DEPTH,
 - \$100 PER WELL FOR WELLS GREATER THAN 750 FEET AND LESS THAN 2000 FEET IN DEPTH,
 - D) \$250 PER WELL FOR WELLS 2000 FEET AND GREATER IN DEPTH.
- 8) PAY FAIR MARKET PRICE (PER BARREL), ESTABLISHED AT THE TIME OF THE TRANSFER APPROVAL, FOR ALL OIL FLUIDS (HYDROCARBONS) STORED ON THE LEASE OR UNIT BEING TRANSFERRED.
- 9) SALVAGE PAYMENT SHALL BE BY CASHIERS CHECK.
- 10) PAY THE REQUIRED NON-REFUNDABLE TRANSFER FEE OF \$50 PER WELL.

DEPARTMENT USE ONLY:

CALCULATION OF SALVAGE VALUE:		
	WELLS AT \$50 / WELL	=
	WELLS AT \$100 / WELL	=
	WELLS AT \$250 / WELL	=
HIGHEST SALVAGE VALUE ESTIMATE I	FOR ALL	
SURFACE PRODUCTION EQUIPMENT		=
STORED HYDROCARBONS ON LEASE	BBLS. X \$	/BBL =
TOTAL SALVAGE VALUE DUE		=